

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37233
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	260
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>1235'</u> Feet From The <u>NORTH</u> Line and <u>2446'</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3983'

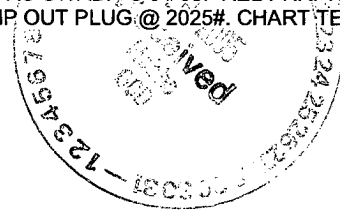
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
	NEW WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30-05: DERRICK IN AIR @ 08:30 HRS.MIRU. 7-01-05: DRILL 57-312,577, 1079, 1232,1290,1507,,
7-02-05: RUN 8 5/8" CSG: FLOAT SHOE, 1 JT 8.625" 24# J-55 ST&C, FLOAT COLLAR, 32 JTS 8.625"24# J-55 ST&C, SHOE SET @ 1507. WASH BRIDGE FR 1315-1328., WASH 35' TO BTM & CIRC CSG IN PLACE. CEMENT CSG: LEAD 580 SX CL C W/6% GEL, 1% CACL2, WT-13.5 PPG, YIELD-1.77 FT3 SX, MIX WTR-9.2 GPS, TAIL W/400 SX CL C W/2% CACL2, .025 PPS CELLOFLAKE, WT-14.8 PPG, YIELD-1.34 FT3/SX, MIX WATER-6.3 GPS, AFTER MIX & PUMP 31 SX CMT ADGITATOR ON MIX TUB BROKE SHAFT. 7-03-05: WELD HEAD & TEST. TEST CHOKE.
7-04-05: PICK UP KELLY, WASH 4 JTS TO TOP OF CMT @ 1444. DRLG 1444-1507,1566, 1759, 1919, 2176, 2273, 2330, 2754, 3267, 3331, 3615, 3748,4260,4293, 4570, 4815. (@ 4815' ON 7-07-05) 7-07-05: LOG WELL W/PLATFORM EXPRESS & SONIC LOG. LOGGERS DEPTH-4803. LOGGERS CSG DEPTH-1501. RUN 5 1/2" 15.5# J-55 LTC PRODUCTION CSG" FLOAT SHOE, 2 JOINTS, FLOAT COLLAR-106 JOINTS
7-08-05: MIX & PUMP 600 SX LEAD OF 35:65 POZ:C @ 12.4 PPG W/6% GEL, 5% SALT, & 1/4# CELLOFLAKE, YIELD-2.15 CUFT/SK MIX H2O-12.0 GPS FW. TOTAL LEAD SLURRY-268 BBL/1290 CUFT. TAIL I W/325 SX 50:50 POZ C @ 14.2 PPG W/5% SALT, 2% GEL, & 1/4# CELLOFLAKE. TOTAL TAIL SLURRY-78 BBL/435 CUFT. DROP PLUG & DISPL W/112 BBL FW. BUMP PLUG FR 1525 PSI TO 2150 PSI. CIRC 84 SX CMT. SET CSG SLIPS. INSTL TBG HEAD. CLEAN PITS. RELEASE RIG. WAIT ON COMPLETION.

7-22-05: MIRU PU & RU. INSTL BOPS. 7-25-05: TIH W/BIT ON TBG. TAG CMT @ 4711. RU REV UNIT. DRILL OUT 10' CMT 4711-4721, FC 4721-4723, & CMT 4723-4775'. PBTD. 7-26-05: RUN GR/CCL LOG 4786-4000. PERF FROM 4560-4587, 4640-4753. TIH W/PKR & SET @ 4495'. ACIDIZE PERFS 4560-4753 W/8000 GALS 15% NEFE HCL. 7-27-05: FLOW BACK. REL PKR. TAG FILL @ 4700.
7-28-05: C/O FR 4700-4775' PBTD. TIH W/BP & SET @ 4528. PERF UPPER SAN ANDRES FR 4360-4373, 4381-4387, 4394-4450, 4474-4494. TIH W/PKR & SET @ 4311'. 7-29-05: ACIDIZE UPPER SA PERFS 4360-4494' W/6000 GALS 15% NEFE. RU SWAB. 8-01-05: REL PKR. TIH & TAG @ 4490'. C/O TO 4520. 8-02-05: PU PKR & 136 JT INJ TBG TO 4331. 8-03-05: PUMP DN TBG. PUMP OUT PLUG @ 2025#. CHART TEST CSG TO 540# FOR 30 MINS-OK.RIG DN. TURN WELL OVER TO PRODUCTION. FINAL REPORT



PMX-231

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 9/13/2005

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER DATE DEC 13 2005

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0

Date	Daily Operations
22-JUL-2005	SAFETY MEETING. MIRU KEY PULLING UNIT, & WEATHERFORD REVERSE UNIT. MOVE IN 2 SET PIPE RACKS & 4800' 2 7/8" WS. MOVE IN DRILL COLLARS. INSTALL BOP'S. SHUT DOWN PREP TO PU TOOLS.
25-JUL-2005	CREW TRAVEL. TGSM. REVIEW JSA'. STRAP 2 7/8" TBY. TOTAL 158 JTS ON LOCATION. TIH 4 3/4" BIT, 6 -3 1/2" DCS ON 2 7/8" TBY. LUNCH. CONTINUE TIH. TAG CMT @ 4711'. RU REV UNIT. POWER SWIVEL. STRIPPER. START CIRC. DRILL OUT 10' CMT 4711'-4721'. FC 7421'-4723' AND CMT 4723'-4775' PBD. CIRC HOLE CLEAN. TOH W/BIT. SI & SDFN. PREP TO PERF AND TREAT LOWER SAN ANDRES FORMATION.
26-JUL-2005	CREW TRAVEL. TGSM. REVIEW JSA'S. TGSM. RU BAKER ATLAS. RUN GR/CCL LOG 4786' WLMTD-4000'. PERF 5 1/2" CSG IN SAN ANDRES FORM W/ 2 SPF 4560'-4587', 4640'-4753'. TOTAL 280 HOLES. RD AND REL BAKER ATLAS @ 15:00 7-26-05. TIH 5 1/2" PKR ON 2 7/8" TBY. SET @ 4495'. LOAD ANN 500#-GOOD. TGSM. RU SCHLUMBERGER. PRESS TEST LINES 5000#-GOOD. ACID PERFS 4560'-4753' W/ 8000 GAL 15% DINEFE HCL ACID IN 4 STAGES + 3000# RS IN 3 STAGES + 220 RCNBS. FORM BREAK 3400#. TTP 2100#-2400#. AIR 6 BPM. SALT BLK ACTION 1ST STAGE TO 3900#, 2800# 2ND STAGE, 3600# 3RD STAGE. ISIP 2499#. 15MSIP 70#. RD SCHLUMBERGER. SI & SDFN. PREP TO FLOW OR SWAB BACK.
27-JUL-2005	CREW TRAVEL. TGSM. REVIEW JSA'S. SITP & CP 0#. RU SWAB. MADE 3 RUNS. FL 800'. WELL KICKED OFF. FLOW BACK 230 BLW IN 4 1/2 HRS. FTP-400#. LAST SAMPLE 1% OIL. PH 6.5. KILL W/ 25 BBLS 10# BW. REL PKR. TOH 2 7/8" TBY. LD PKR. TIH PINNED NOTCHED CLR ON 2 7/8" TBY. TAG FILL @ 4700'. TOH ABOVE PERFS. SI & SDFN. PREP TO CLEAN OUT FILL, SET COMPOSITE BP AND PERF UPPER SA.
28-JUL-2005	CREW TRAVEL. TGSM. REVIEW JSA'S. SITP & CP 0#. TAG SALT FILL @ 4700'. RU SWIVEL. STRIPPER. BREAK CIRC. CLEAN OUT FR 4700'-4775' PBD. TOH W/TBY. TGSM. RU BAKER ATLAS. RIH SET 5 1/2" BAKER COMPOSITE BP @ 4528'. PERF UPPER SA W/ 2 JPF FR 4360'-4373' , 4381'- 4387', 4394-4450' , 4474'-4494'. TOTAL 190 HOLES. TIH 5 1/2" PKR ON 2 7/8" TBY. SET PKR @ 4311'. SI & SDFN. PREP TO ACID NEW PERFS.
01-AUG-2005	CREW TRAVEL & SAFETY MEETING @ OFFICE JSA ON LOC. ONCITP 650# BLEED WELL DN. REL. PKR. & DISPLACE HOLE W/ 125 BBLS. 10# BRINE WTR. TOH W/ 137 JTS. 27/8" TBG & 51/2" PKR. TIH W/ NOTCHED COLLAR & 27/8" TBG. TAG @ 4490' PU SWIVEL ESTAB. CIRC. CLEAN OUT TO 4520' CIRC CLEAN & LAY DN SWIVEL LAY DN. 27/8" TBG. LEAVE 2525' KILL STRING SHUT WELL IN
02-AUG-2005	CREW TRAVEL & SAFETY MEETING @ OFFICE SAFETY MEETING & JSA ON LOC. ONCI TP 150# BLEED DN. KILL WELL W/ 100 BBLS 10# BRINE FINISH LAYING DN. WORK STRING WAIT ON FORKLIFT MOVE WORK STRING OFF RACKS & UNLOAD & RACK 145 JTS. 23/8" 4.70# J-55 EUE BELLVILLE T&C W/FIBRE LINING

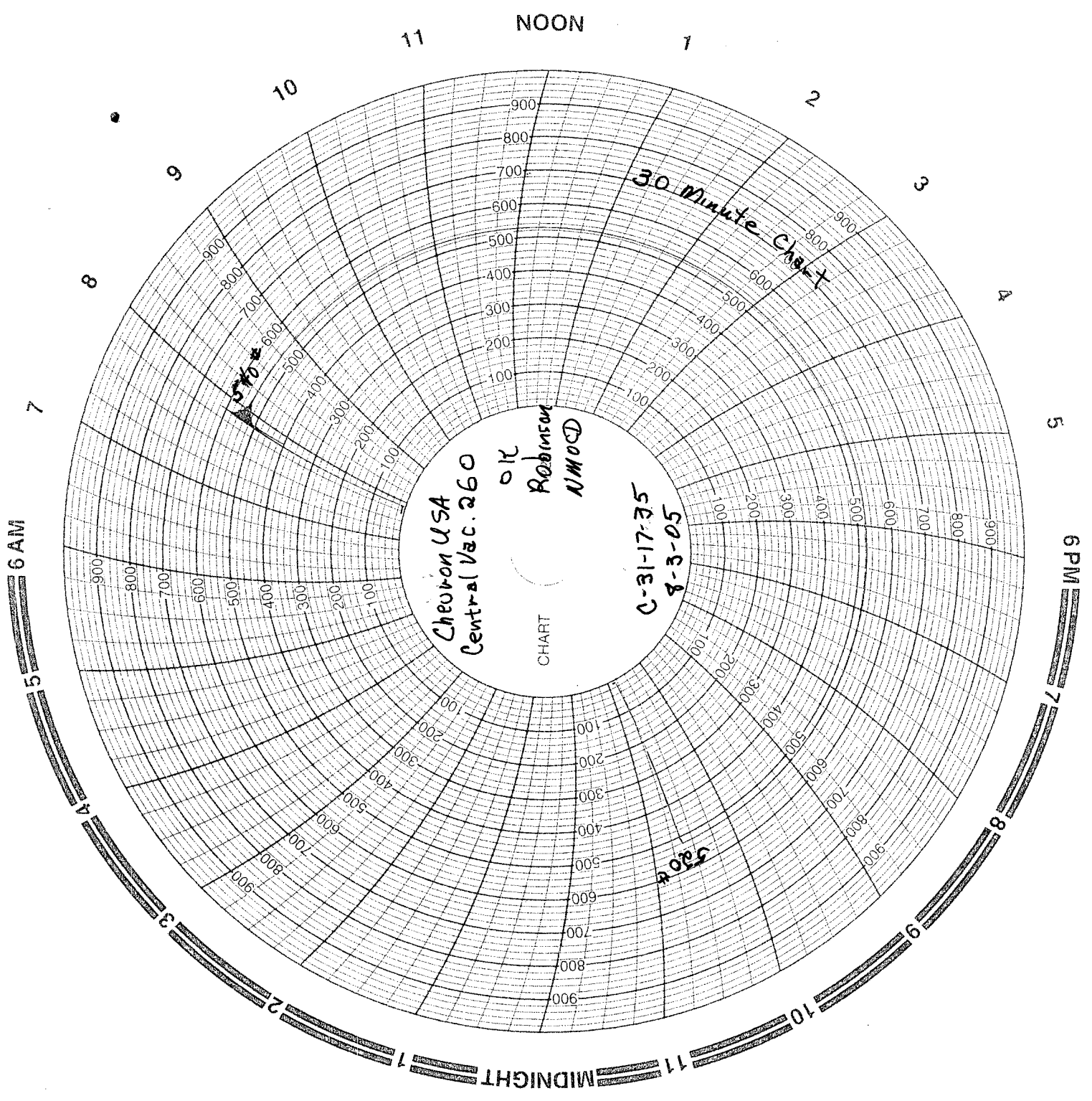
Well ID: HT5192	Project No: 1	Rig: KEY # 323	State: NM	Twn: 17-S	Sec: 31	Rng: 35-E	
Field: VACUUM	Lease: CENTRAL VACUUM UNIT	Well No: 260	Rpt Date: 13-SEP-2005	Page: 1	of 2		

Date	Daily Operations
------	------------------

	PU 1-X-ARROWSET NICKLE PLATER PKR W/ 1.50 PROFILE NIPPLE & 136 JTS. INJ.TBG TO 4331' REL ON/OFF TOOL & CIRC HOLE W/ PKR. FLUID SHUT WELL IN PREP. TO ND BOP & RUN TEST ON CSG.
--	---

03-AUG-2005	CREW TRAVEL & SAFETY MEETING @ OFFICE SAFETY MEETING & JSA ON LOC. ND BOP NU 3000# TREE PUMP DN. TBG. PUMP OUT PLUG @ 2025# CHART TEST CSG. TO 540# FOR 30 MIN O.K.'D BY OCD RIG. DN CLEAN LOC. LAST REPORT TURN WELL OVER TO PROD
-------------	---

Well ID: HT5192	Project No: 1	Rig: KEY # 323	State: NM	Twn: 17-S	Sec: 31	Rng: 35-E	
Field: VACUUM	Lease: CENTRAL VACUUM UNIT			Well No: 260	Rpt Date: 13-SEP-2005	Page: 2	of 2



8-3-05 USR Inc.
C.H. 260 3/8 1/2 7.55 ft.
C.H. 260 3/8 1/2 7.55 ft.
136 5 1/2 2330.00
1-X 5 1/2 2330.00
Set @ 4360 ft
Pond 15.5 4275.00
5 1/2
CS9 P.B. T.D. 4275.00