

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
 (August 1999)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
 OMB NO. 1004-0135
 EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660 FSL 660 FWL

5. Lease Serial No. NM-18306
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No. Paloma Blanco 20 Federal 1
9. API Well No. 30-025-37295
10. Field and Pool, or Exploratory Bell Lake; Atoka (Gas)
12. County or Parish 13. State Lea NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9/29/05 - 11/08/05

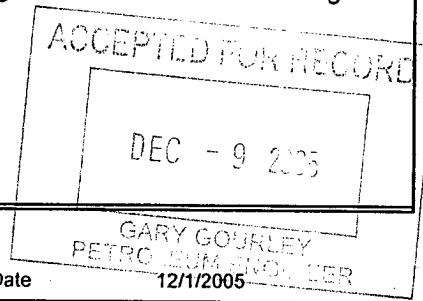
MIRU PU. RIH w/ bit and scraper. POOH. TIH w/ TCP assembly and set pkr @ 13,307'. Perforate Morrow 13,430-13,440', 13,452-13,460', 13,530-13,540'; 6 SPF. Swab. Gas TSTM.

POOH w/ tbg, pkr, and guns. RIH w/pkr and tbg. Set pkr @ 13,307'. Swab.

RU and acidize w/ 3000 gals 7.5% HCl w/ 20% Methanol and 125,000 SCF N₂. Swab well. Gas TSTM. Release pkr and reset @ 13,487'. Acidize perms 13,530-13,540' w/ 1500 gals 7.5% HCl and 71,668 SCF N₂. Swab well. Gas TSTM.

TOH w/ tubing and packer. RIH w/ CIBP and set @ 13,400'. Test plug and csg to 2700 psi - held good. RIH w/ casing gun and perforated 13,226-13,236'; 30 holes. POOH w/ guns. RIH w/ tubing & pkr and set @ 13,177'. Test csg to 3000 # - held good. Acidize w/ 1500 gals 7.5% HCl w/ 20% Methanol. Swab well. Rel pkr and POOH w/ tbg and pkr. RIH w/ CIBP to 13,190' and set. Test plug to 1000 # - held good. Dump bail 35' cement on top of CIBP.

RIH w/ TCP assembly and set pkr @ 12,479'. Perforate Atoka 12,517-12,539 w/ 3 SPF. Swab. Slight gas blow. Unset pkr and POOH w/ tbg, pkr, and guns. RIH w/ tbg and pkr and set @ 12,452'. Test csg to 1000 # - held good. Acidize Atoka w/ 3000 gals 15% HCl and flushed w/ 49 bbls 2% KCl slick H₂O. RDMO PU. Turned to sales 11/08/05.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Norvella Adams
 Title Sr. Staff Engineering Technician

Date 12/1/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

This Form O.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

