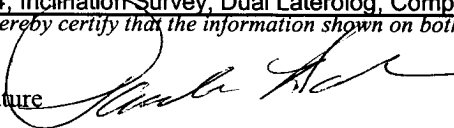


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37399 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Cole State												
2. Name of Operator Range Operating New Mexico, Inc.		8. Well No. 17												
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102		9. Pool name or Wildcat Eunice San Andres Southwest												
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>2310</u> Feet From The <u>west</u> Line Section <u>16</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea _____ County _____														
10. Date Spudded 10-12-05	11. Date T.D. Reached 10-19-05	12. Date Compl. (Ready to Prod.) 11/01/05												
13. Elevations (DF& RKB, RT, GR, etc.) 3403		14. Elev. Casinghead 3413												
15. Total Depth 4265	16. Plug Back T.D. 4119	17. If Multiple Compl. How Many Zones? _____												
18. Intervals Drilled By Rotary Tools 0-4265		Cable Tools _____												
19. Producing Interval(s), of this completion - Top, Bottom, Name 3842 - 3967; Eunice San Andres Southwest		20. Was Directional Survey Made No												
21. Type Electric and Other Logs Run Dual Laterolog, Compensated Neutron		22. Was Well Cored No												
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET												
8 5/8	24	1114												
5 1/2	15.5	4220												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>HOLE SIZE</td> <td>CEMENTING RECORD</td> <td>AMOUNT PULLED</td> </tr> <tr> <td>12.25</td> <td>200 sx POZ/C</td> <td>0</td> </tr> <tr> <td>8 5/8</td> <td>180 sx C</td> <td></td> </tr> <tr> <td></td> <td>850 sx POZ/C</td> <td>0</td> </tr> </table>			HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	12.25	200 sx POZ/C	0	8 5/8	180 sx C			850 sx POZ/C	0
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12.25	200 sx POZ/C	0												
8 5/8	180 sx C													
	850 sx POZ/C	0												
24. LINER RECORD														
SIZE	TOP	BOTTOM												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SACKS CEMENT</td> <td>SCREEN</td> </tr> <tr> <td></td> <td></td> </tr> </table>			SACKS CEMENT	SCREEN										
SACKS CEMENT	SCREEN													
25. TUBING RECORD														
SIZE	DEPTH SET	PACKER SET												
2 7/8	3971													
SN @ 3972	TAC @ 3784													
26. Perforation record (interval, size, and number) 3842 - 3967; 24 shots, 3 spf														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3842 - 3967</td> <td>Acidized w/1800 gals 15% KCl</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3842 - 3967	Acidized w/1800 gals 15% KCl								
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3842 - 3967	Acidized w/1800 gals 15% KCl													
28. PRODUCTION														
Date First Production 11/03/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - 2 1/2" x 1 1/2" x 20' GA pmp												
Well Status (Prod. or Shut-in) Producing														
Date of Test 11/05/05	Hours Tested 24	Choke Size --												
Prod'n For Test Period Oil - Bbl 3	Gas - MCF 240	Water - Bbl. 394												
Gas - Oil Ratio 80,000														
Flow Tubing Press. 250	Casing Pressure 55	Calculated 24-Hour Rate Oil - Bbl. _____												
Gas - MCF _____	Water - Bbl. _____	Oil Gravity - API - (Corr.) _____												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Chris Garcia												
30. List Attachments C-104, Inclination Survey, Dual Laterolog, Compensated Neutron														
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Signature 	Printed Name Paula Hale	Title Sr. Reg. Sp.												
E-mail Address phale@rangeresources.com	Date 12/05/05													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1130	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2618	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2814	T. Devonian	T. Menefee	T. Madison
T. Queen 3285	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3611	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3835	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3838.....to...3975.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1130	1130	Alluvium & Red Beds
1130	2618	1488	Anhydrite & Salt
2618	2814	196	Siltstone, Dolomite, & Shale
2814	3450	636	Anhydritic Dolomite
3450	3835	385	Sandstone, Siltstone, & Dolomite
3835	4263	428	Dolomite