Subtitit 3 Copies To Appropriate District	State of New Mexico		kico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-025-37053		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	X FEE
District IV	Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-7274	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Snapper State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				9. OGRID Number	
Mack Energy Corporation				013837	
3. Address of Operator				I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960			Hume Queen West/Wildcat Grayburg		
4. Well Location Unit Letter F 1650 feet from the North line and 1650 feet from the West line					
One better feet from the me and feet from the					
Section 14				NMPM	County Dea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4188' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Drilling Depth Groundwater 150' Distance from nearest fresh water well 1800' Distance from nearest surface water 700'					
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A					
PULL OR ALTER CASING			CASING/CEMEN	ІТ ЈОВ	
OTHER:	· ·		OTHER: Pit Clos	sure	
13. Describe proposed or com	pleted operations. (Clearly s	state all p			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
On November 14, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed November					
21, 2005.					
Attachments:					
Closure summary					
Diagram of well site and pit locate	nion			38	19202
				A511 10	33/
				17 (0) 21 (150) (0) (0) (0) (0) (0) (0) (0) (0) (0) (100 m
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Jerry		TITLE <u>Pro</u>	oduction Clerk	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	DATE_12/11/2005
Type or print name Jerry W. Sher	rell E-	mail addr	ess: jerrys@macke	energycorp.com	Telephone No. (505)748-1288
For State Use OnI OC FIELD REPRESENTATIVE II/STAFF MANAGER					
APPROVED BY:	Wila li Sunt	riti e			DATE • •
Conditions of Approval (if any)					DATE DEC 1 2005

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Snapper State #1 lease in Lea County on November 14, 2005. As described in the Form C-103 for this lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed November 21, 2005.

Mack Energy Pit Closure Site Sketch Snapper State #1 November 18, 2005

