Office .	State of Ivew Ivicated	Form U-1U3
District I 1625 N. French Dr., Hobbs, NM 883	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II		30-025-04605
1301 W. Grand Ave., Artesia, NM 8		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, N 87505	M	23000
	NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Eunice Monument South Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well  Other INJECTION WELL	8. Well Number 314
2. Name of Operator	Ods wen Goder Indeerion week	9. OGRID Number 5380
XTO ENERGY INC.		
3. Address of Operator 200 LORAINE STE 8	00 MIDLAND, TX 79701	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
4. Well Location	00 MIDLAND, IX 19701	Monument, Grayburg-San Andres
Unit Letter L: 1980 feet from the SOUTH line and 660 feet from the WESTline		
Section 11	Township 21S Range 36E	NMPM CountyLEA
T (Statistical Landon Applications)	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
The Police of the Control of the Con		
Pit or Below-grade Tank Applicati	on _   or Closure _   roundwater Distance from nearest fresh water well Di	stance from poarest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WOR		RK X ALTERING CASING
TEMPORARILY ABANDON		RILLING OPNS. PANDIA 13 7475
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMEN	RK X ALTERING CASING TRILLING OPNS. PANDA 137475
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		Hobbs N
REPAIR TBG LEAF	C & RETURN TO INJECTIOIN	ocd ocd
9/29/2005 MIRU PU, POH W/TBG, FND HOLE IN 117 JTS DWN		
9/20/2005 RIH, FND HOLE IN TBG 24 JTS DWN. CIRC HOLE W/120 BW W/42 GALS CHAMPION PKR		
FLD. ND BOP NUWH, PRESSED 5 ½' & 4' LNR TO 520 PSI. OK MIT TST (not witnessed)		
OK. PRESSED 2 3/8: TBG TI 2100 RDMO, RWTI.		
11/2/2005	MIRU PU, POH W/W 3/8' TBG,	N. Carlotte and Ca
11/2/2005	RPRD ON/OFF TOOL. CIRC HOLE W/90 BW W/42 GA	IS CHAMP PKR FLD PRESSED 5 1/3" & 4"
	LNR TCA TO 470'SIG FOR 30 MIN. MIT TST (witnesse	
	RDMO RWTI	,
CHART A	TTACUED	
CHART A.	TACIED	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE A	Malve TITLE REGULATORY ANALYS	
SIGNAL ONE TO THE	<del>*/[3</del>	
	YN MARR E-mail address: Lyn_Marr@xtoenerg	y.com Telephone No. 432-620-6714
For State Use Only		
APPROVED BY:	E William STIDLE RICT SUPERVISOR	<u>/GENERAL MANAGEPDATEDEC 1 4 2005</u>
Conditions of Approval (if ar		

