

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

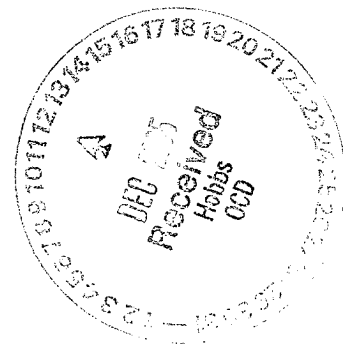
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22945
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: _____		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA Inc		6. State Oil & Gas Lease No. B-1429
3. Address of Operator P.O. Box 7139, Midland, Texas 79708		7. Lease Name or Unit Agreement Name Midway State
4. Well Location Unit Letter <u>B</u> : <u>810</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section 12 Township 17S Range 36E NMPM County Lea		8. Well Number: 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3817' GR		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>STEEL</u> Depth to Groundwater <u>46</u> Distance from nearest fresh water well over 1000 Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, including proposed date of starting any proposed work). SEE RULE 1103. For Multiple Completion: **THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.**

1. Notify NMOCDD 24 hrs. prior to MI&RU.
2. Set CIBP @ 11,500' and 35' of cement on top (Devonian perms).
3. Displace hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
4. Spot 25sx plug from 9,487'-9,287' (Wolfcamp).
5. Perf and squeeze 50sx plug from 6,200'-6,000 (Glorieta).
6. Cut and pull 4,500' of casing.
7. Spot 55sx plug from 4,550'-4,350' (8-5/8" shoe) WOC Tag.
8. Spot 55sx plug from 2,960'-2,760' (B. salt).
9. Perf and squeeze 95sx plug from 2,100'-1,900' (T. salt).
10. Perf and squeeze 225sx plug from 575'-200' (11-3/4" shoe) WOC Tag.
11. Spot 10sx plug from 10'-surface. (surface) WOC Tag.
12. Install dry hole marker.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 12/2/2005

Type or print name M. Lee Roark

E-mail address:

Telephone No. (432) 561-8600

For State Use Only

APPROVED BY: Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER DATE _____

Conditions of Approval (if any):

DEC 14 2005

(3 STRING CSNG)

OPERATOR Chevron USA Inc.

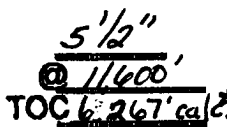
LEASENAME Midway State

2

36

Dev

D.


$$\star 700 \text{ s} \times 1.32 \text{ cu./s} \times 5.772 \text{ ft./cuft}$$
$$400 \text{ sy} \times 1.32 \text{ cu./sy} \times 39338 \text{ ft./cu.ft.}$$

TD 11,600'

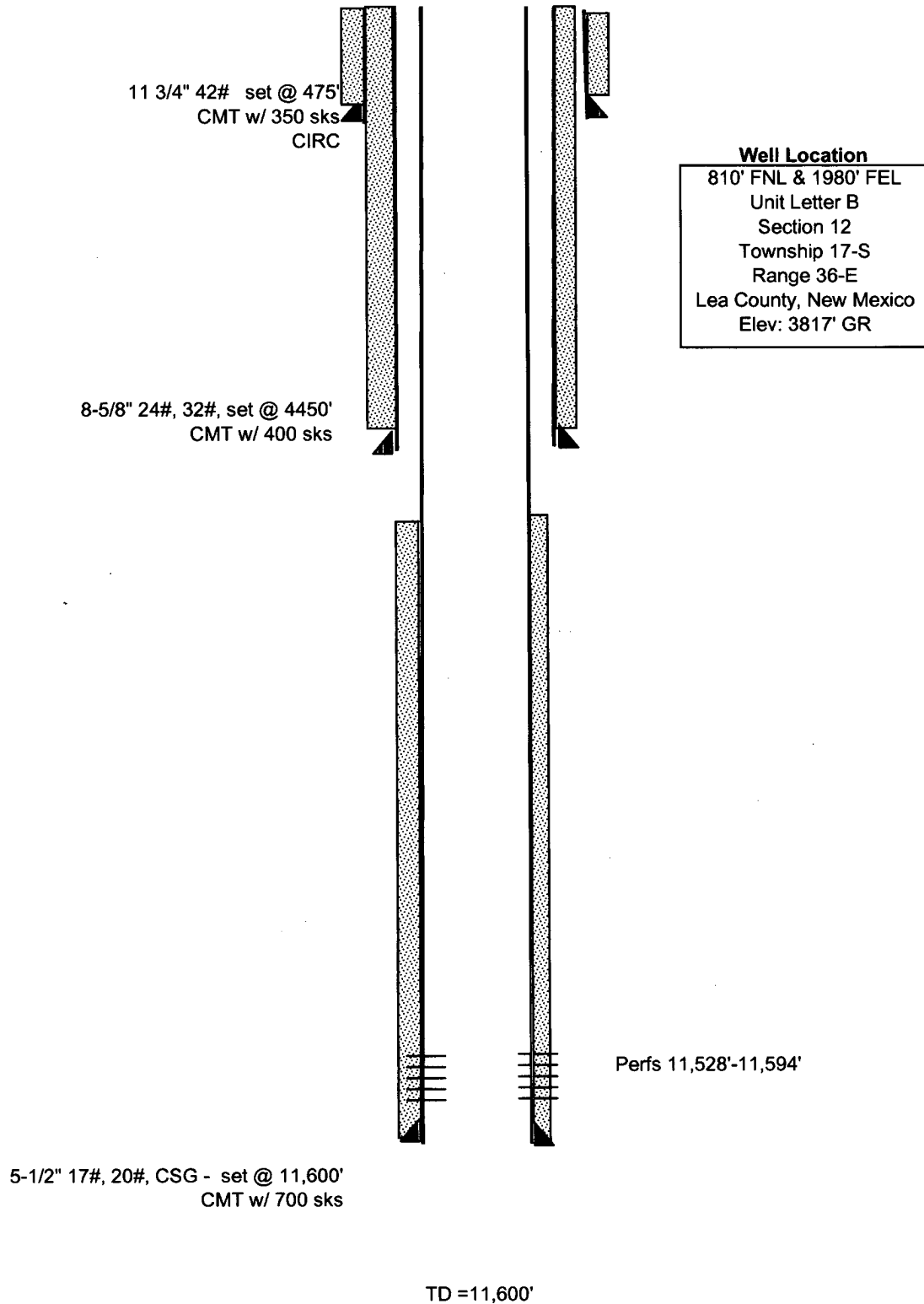
	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	11 3/4"	475'	surface		
INTMED 1	8 5/8"	4,450'	?		
INTMED 2					
PROD	5 1/2"	11,600'	?		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	11,528' - 11,544'	
INTMED 2			OPENSOLE	-	
PROD	4,500'				

• REQUIRED PLUGS DISTRICT 1

RUSTLER (ANYTD)	
YATES	
QUEEN	
GRAYBURD	
SAN ANDRES	
CAPTAIN BEEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUNTY CANYON	
BONE SPINO	
GEORGETA	
BLUEBERRY	
TUMB	
OSORKARD	
ABO	
WC	
PIEDM	
STRAWN	
ATOKA	
MOONBOW	
LESS	
DEVONIAN	

[illegible]

Midway State #2
API No. 30-025-22945



New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 17S Range: 36E Sections: 12

NAD27 X: Y: Zone: ☐ Search Radius:

County: LE ☐ Basin: ☐ Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 12/05/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	Min	Max	Avg
L	17S	36E	12				3	45	47	46

Record Count: 3