

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-12191
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. B-9612
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Amoco State S
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		
2. Name of Operator John H. Hendrix Corporation		8. Well No. 3
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat Brunson-Drinkard Abo, S.
4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 32 Township 22S Range 38E NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		11/15/2002
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
3373'		-
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
7111'	6560'	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
		Brunson Drinkard Abo, S.
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
	NC	
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		26. Perforation record (interval, size, and number)
SIZE	DEPTH SET	
2-3/8"	6556	(6323 - 6518') 18 - .4125" holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
6323 - 6518'		2350 gals. acid.
		80,000# 20-40-sd.
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
11/16/2002		Pumping
Well Status (Prod. or Shut-in)		
Producing		
Date of Test	Hours Tested	Choke Size
11/18/2002	24	-
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	15	459
Water - Bbl.	Gas - Oil Ratio	
2	30600	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	40	15
Oil - Bbl.	Gas - MCF	Water - Bbl.
15	459	2
Oil Gravity - API - (Corr.)		
36.8		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		
30. List Attachments		
C-103, C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Ronnie H. Westbrook</i> Printed Name Ronnie H. Westbrook Title Vice President Date 11/22/2005		E-mail Address _____