Energy, Minerals and Natural Resources Revised June 19, 2015 Section	Submit To Appropriate State Lease - 6 copies	District Office		State of New Mexico					Form C-105			
Signature County	Fee Lease - 5 copies		En	Energy, Minerals and Natural Resources					Revised June 10, 2003			
South St. Francis Dr. Sout		obbs, NM 88240							1			
South Branch R. J. Aust. NAM 9410 Subject Comp.	1301 W. Grand Avenu							-				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1000 Rio Brazos Rd.,							STATE X FEE				
1a. Type of Well: OIL WELL (IX) GAS WELL DRY OTHER		., Santa Fe, NM 87505		Santa Fe, NM 87505								
OIL WELL DX GAS WELL DRY OTHER Amoco State S	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
b. Type of Completions Note DIEP Note OVER OVER Note OVER OVE									ne or Unit A	greement Na	ıme	
Well Lover John H. Hendrix Corporation J. Address of Operator John H. Hendrix Corporation J. Help Country John H. Hendrix Corporation J. Help Country J. Help Country J. Help Country J. Help Country John H. Hendrix Corporation J. Help Country John H. Hendrix Corporation J. Help Country J. Help Country J. Help Country J. Help Country John H. Hendrix Corporation J. Help Country J. Help C									Amoco State S			
2. Name of Operator 3. Address of Operator 3. Address of Operator 4. Well Location 5. Address of Operator 7. De Dox 3040 Midland, TX 79702-3040 4. Well Location 6. Section 7. Well Location 7. Well Location 7. Discrete From The North 7. Line and 6. Section 7. Secti												
3. Address of Operator								8. Well No.				
P. O. Box 3040 Midland, TX 79702-3040 Brunson-Drinkard Abo, S.	John H. Hendrix Corporation								3			
4. Weil Location Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line Section 32 Township 22S Range 38E NMPM Lea County	3. Address of Operator							9. Pool name or Wildcat				
Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line Section 32 Township 22S Range 38E NMPM Lea County 10 Date 5 Date Chip 12 Date Compl. (Ready to Prod.) 13. Elevations (DFR RKB, RT, GR, etc.) 14. Elev Casinghead 15. Township 22S Range 15. Township 27 Date Chip 15. Township 27 Date Chip 15. Township 28 Date Chip 15. Date								Brunson-Drinkard Abo, S.				
Section 32 Township 22S Range 38E NMPM Lea County												
10. Date Spudded 11. Date T.D. Reached 12. Date Compt. (Ready to Prod.) 33. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 11/15/2002 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compt. How Many 27. Minute 27. Minute 28. Minute 29. Was University 29. Was Well Cored 29. Was Well Well Well Well Well Well Well Wel	Unit Letter	E 1980	Feet Fi	om The_N	iortn	Lin	e and 66	50	Feet From	The VV	EST Line	
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7111 9 Producing Interval(s), of this completion - Top, Bottom, Name Brunson Drinkard Abo, S. 21 Type Electric and Other Logs Run 22. Was Well Cored 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NC 10	15. Total Depth	h 16. Plug Back T.D.						Rotary Too	ls	Cable	Tools	
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