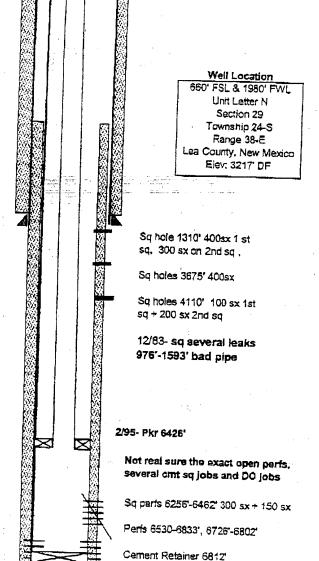
Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well: Oil Well  Gas V 2. Name of Operator	Form C-103 May 27, 2004  WELL API NO.  30-025- 12234  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.  B-9519  7. Lease Name or Unit Agreement Name  WEST DOLLARHIDE DRINKARD UNIT  8. Well Number  9. OGRID Number  4323  10. Pool name or Wildcat				
4. Well Location	OAD, MIDLAND, TEXAS 79		DOLLARHIDE TUBB DRINKARD  180 feet from the WELT line		
Section 29	Township 24.5 Ra		NMPM County LEA		
11.	Elevation (Show whether DR,	RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application  or Closu	re 🗌		Las Accidentes EST, des trettes l'appealubles au la grade d'autre completions de l'appealubles de grade de l'appealubles de l		
Pit type Depth to Groundwater	Distance from nearest fresh w		ance from nearest surface water		
	elow-Grade Tank: Volume		nstruction Material		
NOTICE OF INTEN	opriate Box to Indicate N TION TO:  JG AND ABANDON  ANGE PLANS  LTIPLE COMPL		SEQUENT REPORT OF:  C ALTERING CASING  LLING OPNS. P AND A		
OTHER:		OTHER: TEMP	ORARY ABANDONMENT MIT.		
	SEE RULE 1103. For Multip	le Completions: Att	Section of Section 18		
\I hereby certify that the information abov grade tank has been/will be constructed or closed	e is true and complete to the l according to NMOCD guidelines [	pest of my knowledg ], a general permit □	ge and belief. I further certify that any pit or below or an (attached) alternative OCD-approved plan .		
SIGNATURE Jujan	TITLE_O	PERATION SUPÉI	RINTENDENT_DATE_12-9-05		
Type or print name TEJAY SIMPSON For State Use Only	E-mail address:		Telephone No. 432-523-3655 EXT. 7613		
APPROVED BY: Jus 11 Conditions of Approval (if any):  Molater	Must be so	epaned s	DATE DEC 1 3 ZU		

## WDDU #35 API No. 30-025-12234



11" hole 8-5/8"32# set @1208' CMT w/400 sks

Not showing 4" Linea 5410' - 6,811

> 7 78" holes 5-1/2" 15.5# CSG - set @ 6850' CMT w/ 450sks

> > PBTD 6769 (12/16/83) OH TD 6938

JDW 11/05

AREA	E NUMBER  E NUMBER  EUE Plain	WDE COMPLETIO		T	Li	PBTD  CASING ST		653		WELL NO.	5
		Threads	No. Joints	 	11.67	CASING ST	DING	653	0-6833		
		Threads	No. Joints	T		CASING ST	SING				
Si	ze Plain	Threads	No. Joints	1			and				
				Feet	Tenths	SURFACE		SIZE 8 5/8	WEIGHT 32	1,208	TOC
						INTERMEDIA	TE#1				
	1	Ļ				INTERMEDIA	ΓE #2		15.5	0.050	
l l	<del></del>			<del>                                     </del>		PRODUCTION	1	5 1/2 4	15.5 ????	6,850 5,410	- 6,811
						LINER LATER	AL.	,			
				<del> </del>		Size	Ņ	lanufacturer	No. of Rods	Length	Grade
	_	<del>                                     </del>									
		<u> </u>	<u> </u>	<del> </del>	18.00						
	FINAL H	ANGING	DEPTH		18.00						1.1563
TUBING ANCHO	NCHOR OR PACKER DIP TUBE				· · · · · · · · · · · · · · · · · · ·	PUMP INFO (Run		Hole)			
			<u> </u>			1	). 	<u> </u>			
WELL AT REPORT TIM	<u> </u>					TYPE					
						SIZE					
						TYPE LC	CK		<u></u>	MAN	DAILY
					D TIED IA	COO DDI	FDAC	TANK L	OOKED LIB	HOURS 9	\$450
SEN STRING AN	D BEGAN	BACKFL	OWING TH	E WELL	AT A 750	BPD RA	TE.				
	N. RIG U	P AND P	REP LOCA	TION FO	R WELL	PULL. W	ELL B	ACKFLOV	VING TO	10	\$900
NAPOLLO. RIGG BLISHED. NDWH	ED UP PU AND NUB	MP TRU OP. RE	CK AND CII LEASED PA	RCULAT ACKER /	ED 150 B AND BEG/	BLS OF 1 AN POOH	0# BF	RINE. WEI	L CONTROL	-	
TION TUBING. R	ECOVERE /2" PACKE	D 4" BA	KER LOKSI	ET PACI	(ER. PU	AND STA	RTED	RIH WITH	1 4" RBP 2	68	\$4,24
ED UP PUMP TRU 2 3/8" WORK STR 1. PACKER AT 4,9 TES WITH NO LO NG LEAK. PUMPI ED ON PRIOR REC	ICK AND F ING, 5 1/2 34'. TEST SS OF PR NG INTO L	PUMPED "PACKE ED RBP ESSURE EAK AT	R AND 2 7/ , LINER TO E. TESTED 400 PSI. T	8" WOR P AND ( CASING ESTED	K STRING CASING F G FROM S WITH PAG	TO FHD ROM 4,93 URFACE CKER SE	OF 6, 4-6,40 TO 4, TTING	,405'. SET 05 TO 110 934 AND ( 6S AT 4,04	RBP AT DPSI FOR 10 CONFIRMED 6' & 3,604'	70	\$6,45
FACE. LEAK BET\ "976' - 1,593' BAD NND LATCHED ON	NEEN 956 <i>PIPE</i> ".    C	' TO 1,6'	19'. <i>SEE NO</i> ED FINDIN	OTE ON GS WIT	<i>WELLBOI</i> H DRILLIN	RE SCHE IG ENGIN	<i>MATI</i> IEER.	C <i>DATED I</i> RELEASI	D <i>ECEMBER</i> ED PACKER.		
	CD IDLE WELL PROSENTING AND PRESSURE 300 PS TANK. PRESSURE 300 PS TO LOCATION APOLLO. RIGGING BLISHED. NDWH MPLETE. LEFT WORKSTRING, 5 1 HE FRAC TANK OF THE FRAC TANK OF THE WORKSTRING, 5 1 HE FRAC TANK OF THE WORKSTRING, 5 1 HE FRAC TANK OF THE WORKSTRING, 5 1 HE FRAC TANK OF THE WORK STRUCK TO T	TUBING ANCHOR OR PACKER  WELL AT REPORT TIME:  CD IDLE WELL PROJECT. S  (SEN STRING AND BEGAN  PRESSURE 300 PSI AT 894 I  TANK.  PRESSURE 300 PSI AT 894 I  TO 6,375' SHOT CIRCULAT  NAPOLLO. RIGGED UP PU  BLISHED. NDWH AND NUB  MPLETE. LEFT WELL OPEN  ULATED 140 BARRELS OF E  CTION TUBING. RECOVERE  VORKSTRING, 5 1/2" PACKE  HE FRAC TANK ON A 32/64 OF  ED UP PUMP TRUCK AND F  2 3/8" WORK STRING, 5 1/2  "PACKER AT 4,934". TEST  TIES WITH NO LOSS OF PR  NG LEAK. PUMPING INTO L  ED ON PRIOR RECORDED S  R NIGHT.  = 0. SICP = 0. CASING TES  FACE. LEAK BETWEEN 956  "976' - 1,593' BAD PIPE". D  AND LATCHED ONTO RBP.	TUBING ANCHOR OR PACKER  WELL AT REPORT TIME:  CD IDLE WELL PROJECT. SITP 900 (SEN STRING AND BEGAN BACKFL ) RIG TO LOCATION. RIG UP AND POSTANK.  PRESSURE 300 PSI AT 894 BPD FLOTATION OF THE STANK.  PRESSURE 300 PSI AT 894 BPD FLOTATION OF THE STANK.  PRESSURE 300 PSI AT 894 BPD FLOTATION OF THE STANK OF THE STANK ON A POLLO. RIGGED UP PUMP TRUBLISHED. NDWH AND NUBOP. REMPLETE. LEFT WELL OPEN TO THE STANK ON A 32/64 CHOKE.  PROCKET TANK ON A 32/64 CHOKE.  PROCKER AT 4,934'. TESTED RBP TIES WITH NO LOSS OF PRESSURE OF THE SWITH NO LOSS OF THE SWITH NO LOSS OF PRESSURE OF THE SWITH NO LOSS OF THE SWITH NO LOS	REMA CD IDLE WELL PROJECT. SITP 900 PSI. MOVE (SEN STRING AND BEGAN BACKFLOWING TH ORIG TO LOCATION. RIG UP AND PREP LOCA TANK. PRESSURE 300 PSI AT 894 BPD FLOW RATE. LO WIRELINE. RIH WITH 1 9/16" TUBING PUN 1 TO 6,375' SHOT CIRCULATING HOLES AT 6,3 N APOLLO. RIGGED UP PUMP TRUCK AND CII BLISHED. NDWH AND NUBOP. RELEASED PA MPLETE. LEFT WELL OPEN TO THE FRAC TAI CTION TUBING. RECOVERED 4" BAKER LOKSI VORKSTRING, 5 1/2" PACKER AND 2 7/8" WOR HE FRAC TANK ON A 32/64 CHOKE. ED UP PUMP TRUCK AND PUMPED 10# BRINE 2 3/8" WORK STRING, 5 1/2" PACKER AND 2 7/8" TESTED NG LEAK. PUMPING INTO LEAK AT 400 PSI. T ED ON PRIOR RECORDED SQUEEZE SETTING R NIGHT.  = 0. SICP = 0. CASING TESTS GOOD 1,619' TO FACE. LEAK BETWEEN 956' TO 1,619'. SEE NO 1976' - 1,593' BAD PIPE". DISCUSSED FINDINA AND LATCHED ONTO RBP. RELEASED AND PO  TO TO THE SECOND ON TO RBP. RELEASED AND PRIOR P	REMARKS  CD IDLE WELL PROJECT. SITP 900 PSI. MOVED IN AN (SEN STRING AND BEGAN BACKFLOWING THE WELL PROJECT). RIG UP AND PREP LOCATION FOR TANK.  PRESSURE 300 PSI AT 894 BPD FLOW RATE. BACK FLOWIRELINE. RIH WITH 1 9/16" TUBING PUNCH GUNDATOR OF TOWN APOLLO. RIGGED UP PUMP TRUCK AND CIRCULATING HOLES AT 6,375'. POWN APOLLO. RIGGED UP PUMP TRUCK AND CIRCULAT BLISHED. NDWH AND NUBOP. RELEASED PACKER AMPLETE. LEFT WELL OPEN TO THE FRAC TANK ON A CITION TUBING. RECOVERED 4" BAKER LOKSET PACKFORKSTRING, 5 1/2" PACKER AND 2 7/8" WORK STRING. EFRAC TANK ON A 32/64 CHOKE.  ED UP PUMP TRUCK AND PUMPED 10# BRINE FOR WELL CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AT 4,934'. TESTED RBP, LINER TOP AND CONTROLOGY. PACKER AND 2 7/8" WORK STRING. PACKE	REMARKS  CD IDLE WELL PROJECT. SITP 900 PSI. MOVED IN AND TIED IN KSEN STRING AND BEGAN BACKFLOWING THE WELL AT A 750 PRIG TO LOCATION. RIG UP AND PREP LOCATION FOR WELL TANK.  PRESSURE 300 PSI AT 894 BPD FLOW RATE. BACK FLOW LOAD TO RESSURE 300 PSI AT 894 BPD FLOW RATE. BACK FLOW LOAD TO RESSURE 300 PSI AT 894 BPD FLOW RATE. BACK FLOW LOAD TO G.375' SHOT CIRCULATING HOLES AT 6,375'. POOH WITH NO POLLO. RIGGED UP PUMP TRUCK AND CIRCULATED 150 B BLISHED. NDWH AND NUBOP. RELEASED PACKER AND BEG/MPLETE. LEFT WELL OPEN TO THE FRAC TANK ON A 24/64 CHULATED 140 BARRELS OF BRINE FOR WELL CONTROL. CONTICTION TUBING. RECOVERED 4" BAKER LOKSET PACKER. PU/VORKSTRING, 5 1/2" PACKER AND 2 7/8" WORK STRING. INCOINE FRAC TANK ON A 32/64 CHOKE.  ED UP PUMP TRUCK AND PUMPED 10# BRINE FOR WELL CON 2 3/8" WORK STRING, 5 1/2" PACKER AND 2 7/8" WORK STRING. INCOINE FRAC TANK ON A 32/64 CHOKE.  ED UP PUMP TRUCK AND PUMPED 10# BRINE FOR WELL CON 2 3/8" WORK STRING, 5 1/2" PACKER AND 2 7/8" WORK STRING. INCOINE FRAC TANK ON A 32/64 CHOKE.  ED UP PUMP TRUCK AND PUMPED 10# BRINE FOR WELL CON 2 3/8" WORK STRING, 5 1/2" PACKER AND 2 7/8" WORK STRING. INCOINE FRAC TANK ON A 32/64 CHOKE.  ED UP PUMP TRUCK AND PUMPED 10# BRINE FOR WELL CON 2 3/8" WORK STRING, 5 1/2" PACKER AND 2 7/8" WORK STRING. INCOINE FRAC TANK ON A 32/64 CHOKE.  ED UP PUMP TRUCK AND PUMPED 10# BRINE FOR WELL CON 2 3/8" WORK STRING INTO LEAK AT 400 PSI. TESTED CASING FROM SING LEAK. PUMPING INTO LEAK AT 400 PSI. TESTED WITH PACED ON PRIOR RECORDED SQUEEZE SETTINGS. CASING GOOD RIGHT.  = 0. SICP = 0. CASING TESTS GOOD 1,619' TO RBP AT 6,405'. FACE. LEAK BETWEEN 956' TO 1,619'. SEE NOTE ON WELLBOW "976' - 1,593' BAD PIPE". DISCUSSED FINDINGS WITH DRILLING AND LATCHED ONTO RBP. RELEASED AND POOH LAYING DOW	TUBING ANCHOR OR PACKER  TUBING ANCHOR OR PACKER  TUBING ANCHOR OR PACKER  DIP TUBE  PUMP INFO P	TUBING ANCHOR OR PACKER  DIP TUBE  PUMP INFO (Run In PUMP NO.)  FINAL HANGING DEPTH  18.00  TUBING ANCHOR OR PACKER  DIP TUBE  PUMP INFO (Run In PUMP NO.)  MAKE  TYPE  SIZE  TYPELOCK  REMARKS  DI DLE WELL PROJECT. SITP 900 PSI. MOVED IN AND TIED IN 500 BBL FRAG  (SEN STRING AND BEGAN BACKFLOWING THE WELL AT A 750 BPD RATE.)  RIG TO LOCATION. RIG UP AND PREP LOCATION FOR WELL PULL. WELL B  TANK.  PRESSURE 300 PSI AT 894 BPD FLOW RATE. BACK FLOW LOAD TO DATE IS:  LO WIRELINE. RIH WITH 1 9/16" TUBING PUNCH GUN AND TAGGED TOP OF  1TO 6,375" SHOTO CIRCULATING HOLES AT 6,375". POOH WITH TUBING PUNC  N APOLLO. RIGGED UP PUMP TRUCK AND CIRCULATED 150 BBLS OF 10# BB  BLISHED. NDWH AND NUBOP. RELEASED PACKER AND BEGAN POOH WITH  MPLETE. LEFT WELL OPEN TO THE FRAC TANK ON A 24/64 CHOKE.  ULATED 140 BARRELS OF BRINE FOR WELL CONTROL. CONTINUED POOH LE  CTION TUBING. RECOVERED 4" BAKER LOKSET PACKER. PU AND STARTED  WORKSTRING, 5 1/2" PACKER AND 2 7/8" WORK STRING. INCOMPLETE. LEFT  HE FRAC TANK ON A 32/64 CHOKE.  BU UP PUMP TRUCK AND PUMPED 10# BRINE FOR WELL CONTROL. CONTINUED  2 3/8" WORK STRING, 5 1/2" PACKER AND 2 7/8" WORK STRING TO FHD OF 6,  PACKER AT 4,934". TESTED RBP, LINER TOP AND CASING FROM 4,934-6,44  TIES WITH NO LOSS OF PRESSURE. TESTED CASING FROM 4,934-6,44  TIES WITH NO LOSS OF PRESSURE. TESTED CASING FROM SURFACE TO 4,  NG LEAK. PUMPING INTO LEAK AT 400 PSI. TESTED WITH PACKER SETTING.  DON PRIOR RECORDED SQUEEZE SETTINGS. CASING GOOD BELOW 3,604  R NIGHT.  = 0. SICP = 0. CASING TESTS GOOD 1,619". SEE NOTE ON WELLBORE SCHEMATIC  TOP ON PRIOR RECORDED SQUEEZE SETTINGS WITH DRILLING ENGINEER.  AND LATCHED ONTO RBP. RELEASED AND POOH LAYING DOWN WORK STRING.  AND LATCHED ONTO RBP. RELEASED AND POOH LAYING DOWN WORK STRING.	TUBING ANCHOR OR PACKER    DIP TUBE	TUBING ANCHOR OR PACKER    DIP TUBE	FINAL HANGING DEPTH  18.00  FINAL HANGING HANGING DEPTH  19.00  FINAL HANGING HANGING DEPTH  19.00  FINAL HANGING HANGING HANGING HANGING DEPTH  10.00  FINAL HANGING HANGING HANGING HANGING HANGING HANGING DEPTH HANGING HA