

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**  
**N.M. Oil Cons. Division**  
**1625 N. French Dr.**  
**Hobbs, NM 88240**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.  
LC-030556 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Stevens "A-35" Corr No. 2

9. API WELL NO.  
30-025-09467

10. FIELD AND POOL, OR WILDCAT  
Jalmat (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 35, T-23-S, R-36-E, NMPM

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Returned Wellbore to Other Active Producing Status

2. NAME OF OPERATOR  
Doyle Hartman

3. ADDRESS AND TELEPHONE NO.  
500 N. Main St., Midland, TX 79701, (915) 684-4011

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
1650' FSL & 990' FWL (Unit L)  
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 05/06/1949 16. DATE T.D. REACHED 05/27/1949 17. DATE COMPL. (Ready to prod.) 06/13/2003 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3361' GR 19. ELEV. CASINGHEAD 3363'

20. TOTAL DEPTH, MD & TVD 3604' 21. PLUG, BACK T.D., MD & TVD 3580' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0' - 3604' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 3016' - 3113', Yates 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SAS-CNL-GR-CCL, VDCBL-GR-CCL (05/28/2003) 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75 #/ft	336'		300 sx	Circ.
5 1/2"	17 & 15.5 #/ft	2887'	6 3/4"	950 sx + 1000 sx	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2794'	3586'	1800 sx		2 3/8"	3417'	

31. PERFORATION RECORD (Interval, size and number)

3016' - 3113' w/ (22) 0.37" x 19" Holes

(Return of previously abandoned Jalmat well to active producing status)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3016' - 3113'	A/ 6200 Gal. 15% MCA
3016' - 3113'	SWF/ 199,060 Gal. & 450,000#

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
06/13/2003		Flowing / Pumping (6.25 x 64 x 1 1/4)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/17/2003	24 Hrs	34/128	→	---	235	4.2	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	94 psig	→	---	235	4.2	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS  
SAS-CNL-GR-CCL log and VDCBL-GR-CCL log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE Engineer

JUN 19 2003

GARY GOURLEY  
PETROLEUM ENGINEER

TEST WITNESSED BY  
Don Mashburn

DATE 06/17/2003

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.