

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

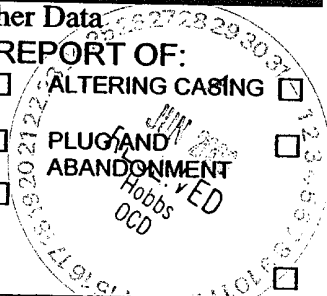
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35976
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: WTYSRU
8. Well No. 443
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496, OKla. City, OK 73154-0496	
4. Well Location Unit Letter <u>I</u> : 1855 feet from the <u>south</u> line and 660' feet from the <u>east</u> line Section 4 Township 20S Range 33E NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3557'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: perfs-tubing ☐



12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/08/03 RU Schlumberger, RIH, perf Yates 3157-3165, 3196-3199', 4 holes ; 3204-07', 4 holes 3214-17', 4 holes, POOH w/guns, RIH w/guns & reperf 3157-3165, 9 holes, & 3188-3191, 4 holes, RD, SDFN

04/09/03 ND BOP, install frac valve, start w/25 bbls 15% Ne-Fe acid w/25 ball sealers, pump 4 bbls acid followed w/5 ball sealers, load pump w/2.5 bbls @1175# to break back, pump @9.5 BPM @370#, flush when 88 bbls were pumped out, had acid on perfs, balls began hitting perfs, went to 4.8 BPM @2989#, flush to perfs, ISIP 540#, surge balls, prepare to frac start down w/pad, pump 100 bbls pad, avg psi 925#, max psi 940#, #1 sand 325 bbls, avg psi 920#, max psi 930#, #2 sand 124 bbls @30 bpm, avg psi 900#, max psi 925#, #3 sand 133 bbls @30 bpm, avg psi 900#, max psi 900#, #4 sand 142 bbls @ 30 bpm, avg psi 890#, max psi 900#, #5 sand 155 bbls @30 bpm, avg psi 870#, max psi 900#, flush 76 bbls, max psi 1090#, ISIP 7#, ISI, SIW, SDFN

04/11/03 RIH w/production tubing, tag 6 jts high

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 06/24/03

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

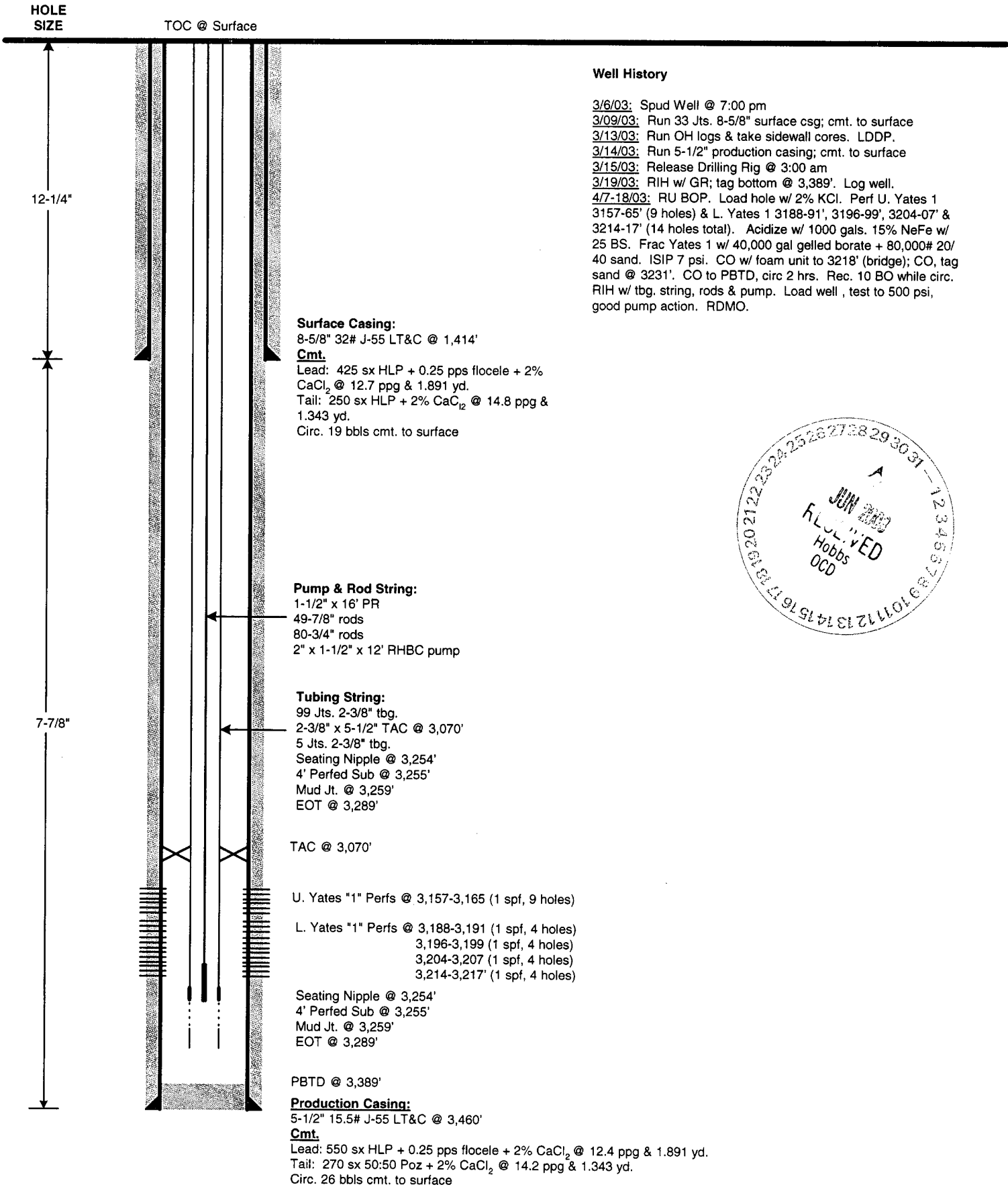
APPROVED BY Paul E. Rantz TITLE PETROLEUM ENGINEER DATE JUL 03 2003

Conditions of approval, if any:

CURRENT WELLBORE SCHEMATIC
CHESAPEAKE OPERATING INC

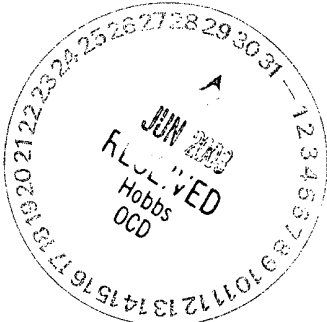


WELL : WTU #443
FIELD : WEST TEAS
COUNTY : LEA STATE : NM
LOCATION : 660' FEL & 1,855' FSL OF SECTION 4-T20S-R33E
ELEVATION : GL 3,559' RKB 3,575' DF 3,574'
API NO. : 30-025-35976



Well History

3/6/03: Spud Well @ 7:00 pm
3/09/03: Run 33 Jts. 8-5/8" surface csg; cmt. to surface
3/13/03: Run OH logs & take sidewall cores. LDDP.
3/14/03: Run 5-1/2" production casing; cmt. to surface
3/15/03: Release Drilling Rig @ 3:00 am
3/19/03: RIH w/ GR; tag bottom @ 3,389'. Log well.
4/7-18/03: RU BOP. Load hole w/ 2% KCl. Perf U. Yates 1 3157-65' (9 holes) & L. Yates 1 3188-91', 3196-99', 3204-07' & 3214-17' (14 holes total). Acidize w/ 1000 gals. 15% NeFe w/ 25 BS. Frac Yates 1 w/ 40,000 gal gelled borate + 80,000# 20/40 sand. ISIP 7 psi. CO w/ foam unit to 3218' (bridge); CO, tag sand @ 3231'. CO to PBTD, circ 2 hrs. Rec. 10 BO while circ. RIH w/ tbg. string, rods & pump. Load well, test to 500 psi, good pump action. RDMO.



PREPARED BY: Ginni A. Kennedy
UPDATED BY: _____

DATE: 4/29/03
DATE: _____