<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	;	П	AMENDED REPORT
I. REQUEST FOR	R ALLOWABLE AND A	UTHORIZATION TO		

	EQUEST FOR ALLOWADER AND AUT	HORIZATION TO TRANSPORT		
Operator name and Add	ress	² OGRID Number		
Chesapeake Opera	ating, Inc.	147179		
P. O. Box 18496		³ Reason for Filing Code/ Effective Date		
OklahomaCity, 0	<u>73154-0496</u>	NW .		
⁴ API Number	⁵ Pool Name	6 Pool Code 50110		
30 - 0 25-35976	Teas Yates Seven Rivers West	59110		
⁷ Property Code 30422	⁸ Property Name WTYSRU	9 Well Number		

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Feet from the	East/West line	County
I	4	20S	33E		1855	South	660	East	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
12 Lse Code	¹³ Pr	oducing	14 (Gas	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-12	 29 Expiration Date

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	22 POD ULSTR Location and Description		
188355	Big Tex Crude Oil Co. P. O. Box 4722 Abilene, TX 79608	2835151	0	1855' FSL & 660' FEL Sec 4-20S-33E F52627282930		
036785	Duke Energy Field Servit 5718 Westheimer, Ste 200 Houston, TX 75057		G	Same as above for his family		
	,			OCOPS ED		
	·					

IV. Produced Water

²⁴ POD ULSTR Location and Description

V. Well Completion Data

25 Spud Date 03/06/03	1	eady Date 14/03	²⁷ TD 3460 '	²⁸ PBTD 3389 '	²⁹ Perforations 3157-3207	30 DHC, MC
³¹ Hole Size		32 Casing & Tubing Size		33 Depth 8	Set	34 Sacks Cement
12-1/4"		8-5/8"		1,414'	675	5
7-7/8"		5-1/2"		3460	820	
2-3/8" tub	ing			3289		

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	40 Csg. Pressure
04/18/03	NA	04/22/03	24hrs	110 psi	20 psi
⁴¹ Choke Size	42 Oil	⁴³ Water	"Gas O mcf	⁴⁵ AOF	⁴⁶ Test Method
NA	170 bbls	77 bbls		NA	Tank Test
⁴⁷ I hereby certify the been complied with	nat the rules of the Oil Cons and that the information give	ervation Division have en above is true and	OIL C	ONSERVATION DIVI	SION

complete to the best of my knowledge and belief.

Signature:

Approved by:

Title:

Printed name:

Andrew J. McCalmont

Approval Date:

PETROLEUM ENGINEER

Title:

Asset Manager

Date: 06/25/03 Phone: (405) 848-8000

JUL 0 3 2003