

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

| |
|---|
| WELL API NO. 30-025-36233 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Bourdon |
| 8. Well No. 1 |
| 9. Pool name or Wildcat DK Abo |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address of Operator
P. O. Box 352
Midland, TX 79702

4. Well Location
Unit Letter 0 : 660 feet from the South line and 1980 feet from the East line
Section 18 Township 20S Range 39E NMPM Lea County

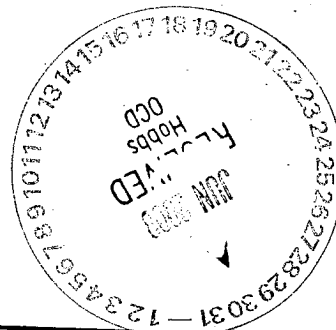
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3538'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Completion Attempt <input checked="" type="checkbox"/> | |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 6/26/03

Type or print name Angie Crawford Telephone No. 432-683-3171

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 03 2003

Conditions of approval, if any:

ATTACHMENT TO C-103 DATED 6/26/03
XERIC OIL & GAS CORPORATION
Subsequent Report of Completion Attempt.
Bourdon #1, 30-025-36233

5/1/03 TD Well @ 7740'. Run Open Hole Logs.

5/2/03 RIH w/196 jts of 5½" 17# N-80 csg to a setting depth of 7740'. Cement w/900 sx Poz "C" & tail w/600 sx Class "H". Circulated 77 sx to pit. Waiting on completion unit.

5/20/03 MIRU Pulling Unit. Install BOP. Perf Abo w/2spf 7442'-7446', 7458'-7468', 7472'-7488', total 63 holes. RIH w/Model R Pkr and 230 jts 2 7/8" N80 tbg. Set Pkr @ 7338. Swab tbg.

5/21/03 Acidize w/2500 gals 15% Nefe. Swab well.

5/24/03 Frac dn tbg w/24,990 gal of 35# Borate gel + 25,000# 20/40 Ottawa Sand @ 20 bpm & 8000 psi. RU swab & swab w/sand cups. Release pkr. Tag Frac Sand @ 7500. Bail Sand out of csg to PBDT (7664'). Set pkr @ 7,338' & sd for holiday.

5/28/03 Swab tbg dry. Acidize w/1500 gals 15% HCL break down perf & leave acid in fracture overnight.

5/29/03 Tests show zone contains major amounts of movable fines. Temporarily abandon zone. Perforate Drinkard formation w/2spf 6888'-6899', 6902'-6910', 6966'-6978', 7002'-7008', total 78 holes.

5/30/03 Set RBP @ 7338 & Pkr @ 6700. Swab tbg dry & acidize w/3000 gal 15% Nefe. SWI over night.

5/31/03 Swab well & SI for weekend.

6/3/03 Swab well. Release pkr. Catch RBP; RUWL & set CIBP @ 7350'. RIH w/open ended tbg to 7340'. Swab fluid from csg.

6/4/03 Remove BOP & wellhead. Install frac valve & frac dn csg w/95,000# 16/30 Ottawa + 36000# resin. SWI to let gel break.

6/5/03 Remove Frac valve; Install Wellhead & BOP. RIH w/tbg. Flange up wellhead & swab well.

6/10/03 Well flows two hrs then dies.

6/13/03 RIH w/pump & rods. Pump test Drinkard formation. Still recovering load.