District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

Production Analyst

Phone: 432-683-3171

Date:

6/26/03

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION

District III 1000 Rio Braz	zos Rd., A	Aziec, NM 8741	110		2040 \$	South Pack	heco	ION	Suo	ти ю крј	propria	iate District	or Office 5 Copie	
District IV				٠	Sama i	Fe, NM 8	7505				1 _{4MI}	ENDED RI	מ∩מיי	
2040 South Pa	acheco, Sar	inta Fe, NM 87								لسبا] WINT	יעוחבה עי	EPUK	
1 Operator na	ame and Ad	idrace Y	I. REC	QUEST FL	OR ALL	OWABLE A	ND AUTI	.IORIZA7	TION TO TRA	NSPORT				
	All 6		eric Oil . O. Box		Corp	oration			OGRID Numb	0.7	25482	2	•	
İ			idland,		702			•	Reason for Fil	iling Code/ Ef	Effective I	Date		
⁴ API Number			Pool Name						KI 1200	RT 1200 BO 6/2003				
30 - 0 25-	-36233	,	1	House	Drink	kard		`		100.		33250		
⁷ Property Coo	252	5271	¹ Property Na	Name Bourdon					' Well	il Number				
II. 10 S	Surface Lo		T	<u></u>										
	18	Township 20S	Range 39E	Lot.Idn	Feer	et from the		outh Line uth	Feet from the 1980	East/West Eas		Count Lea		
Bottom Hole Location SAME														
UL or lot no.	Section	Township	Range	Lot Ida	Fee	et from the	North/S	South line	Feet from the	East/West	t line	County	iy	
12 Lse Code P	13 Produc	cing Method Co	ode 14 Gas	S Connection 6/11/		15 C-129 Pern	mit Number		¹⁶ C-129 Effective 1	Date	17 C-1	129 Expiration	a Date	
III. Oil and C		norters		<u> </u>	<u>U</u>									
18 Transport	rter		19 Transporter I			» PO	OD	²¹ O/G	<u> </u>	2 POD ULS				
188355	5 B:	Big Tex C	Crude Oi			28351	174	0	Lease Bat	and Description				
	P.	?. O. Box	x 5722						O, Sec.	18, 20s	3, 39	JΕ		
024650		Abilene, Dynegy Mi				2835								
	3 1 (000 Loui louston,	isiana	1 102-5050	ງ			G	Lease Bat 0, Sec. 1	itery 18, 20S	3, 39	E	_	
										42	germining.	1820		
			_		<u></u> -					16.7	000	, ,	32,23	
IV. Produced	d Water								+		HOPPS	,	121	
²³ POD		POD!	ULSTR Location	ion and Desc	ription					0	13!!! 13!!!	WAS	- (3) - (3)	
V. Well Com		Lea	ase Batt	tery, O), Sec	c. 18, 20	JS, 39E	1		/(a):	- (300°)	<u>-</u>	<u> </u>	
28 Spud	d Date	×I	Ready Date		n, II		28 PB7	- <u>The residence</u>	"Perforat	\E_			v/	
4/14/	/03	•	6/13/03		7740	0	7350	0	6888'-70		1-18	E O PHG MC		
	Hole Size			Casing & Tu			ĸ	¹⁰ Depth Set	t			s Cement		
	7 7/8			8 5/8" 5 1/2"				1,647			x Cla			
		,	+	2 7/8"				7,740		1500 sx	. Poz	cC & Cla	ıss H	
			+	<u> </u>	LUG.			6,750	'					
VI. Well Test			•	***************************************	-									
35 Date Ne		* Gas De	Pelivery Date		" Test Date	ie	30 Test Len	neth	"Tbg. Pro	-seciité	т	** Csg. Pressur		
4 Choke	- Ciza		" Oil		" Water									
				1		1	" Gas		45 AO	F	•	* Test Method	d	
" I hereby certify with and that the i	: information	es of the Oil Cor given above is t	nservation Divi-	sion have bee	en complies of my	xd.	0	IL CO	NSERVATI	ION DI	VISIC	NC		
knowledge and be Signature:	Mi	- 1	rawse	_	·,	Approved			ORIG	INAL SIG	GNED	BY		
	Angie /	Crawford			Tide:	PAUL F. KAUTZ Tide: PETROLEUM ENGINEER								
Title:						— I	TEINULEUM LINUMALLI							

Approval Date: