SaSubmit To Appropri Sulte Lease - 6 copies	ate District Office		Energy	State of New Mex , Minerals and Natur		ces		Form C-105 Revised March 25, 1999					
Fee Lease - 5 copies District I	ease - 5 copies 21 I Oil Conservation Division							WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 District II District II								30-025-37272					
District III								5. Indicate Type of Lease STATE X FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Ferencia Dr., Senta Fa, NM 87505									State Oil & Gas Lease No B1400				
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL GAS WELL X DRY OTHER									7. Lease Name or Unit Agreement Name				
	-	San Simon 18 State Com											
	en 🔲 plug												
WELL O 2. Name of Operator	BACI	+	8. Well No.										
Mewbourne Oil Company 14744									#1				
3. Address of Operator									9. Pool name or Wildcat				
PO Box 5270 Hobbs, NM 88240									Osudo Morrow 82120				
4. Well Location													
Unit Letter	C:660	Fee		neNorth			1					e	
Section 10. Date Spud	18 Date T.D Reache	Townshij d 12. I		S pl. (Ready to Prod.)	Range 13	35E . Elevations	(DF&	NMPM RKB, RT, GF			County Casinghead		
07/06/05	08/10/05	08/2	3/05		36	90' GL	-			3690' GL			
15. Total Depth 12500'	16. Plug B 12386'	ack T.D.	17. lf M Zon	Iultiple Compl. How es?	Many	18. Interv Drilled B		Rotary Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 12033' - 12189' Morrow									20. V No	Vas Directi	onal Survey Made		
21. Type Electric and Other Logs Run								21. Was Well Cored					
GR/CBL/CNL						<u> </u>		No		······			
23.		CASI HT LB./FT.		CORD (Report		gs set in w OLE SIZE	ell)	CEMENTIN	IG RECORT		MOUNT PULLED		
13 3/8"		54.5#		1455'	17 1/2"			<b>a</b> 12	200	0 Surface			
<u>9 5/8"</u> 5 ½"	<u>40#</u> 17#		5454' 12500'	<u> </u>			2750 800		TOC @ 8866'				
24.			LINE	ER RECORD	1		25.		TUBING R				
SIZE	ТОР	BOTTOM		SACKS CEMENT	SCREE	N		Eq. 51. <sup>10.1</sup>	DEPTH 11928'		PACKER SET 11890'		
26. Perfora	tion record (intervi	il, size, and numb	per)		27. A	CID, SHOT	, FR	ACTURE, C	EMENT, S	QUÉEZE	, ETCZ		
12033' - 12189' (68	" 142 holes 2 SPI	65GC 024"F	EHD and	120° Phasing)	DEPTH	I INTERVA	L	AMOUNT	AND, KIND	MATERIA	L USED		
12033' - 12189' (68', 142 holes, 2 SPF, 6.5 GC, 0.24" EHD and 120° Phasing)								Binary foan Flexsand HS					
									19 4		5 N		
28				PRO	DUCT	ION			100		Σ <sub>N</sub>		
Date First Producti 08/23/05	on	Production Me Flowing) Flowing	thod (Flo	wing, gas lift, pumpir	ng - Size a	nd type pum	p	Well Statu Producing	is (Prod. or S	Shut-in)	7 109236		
Date of Test	Hours Tested	Choke Size	•	Prod'n For	Oil – B   48	bl	Gas   109	s - MCF	Water -	Bbl.	Gas - Oil Ratio 22854		
08/24/05 Flow TP	24 Casing Pressure		24-	Test Period Oil - Bbl.	Ga	s - MCF		Water - Bbl.	Oil	Gravity -	API - (Corr.)		
		Hour Rate			1097		27 54 Test Witr		nessed By				
Sold Robin Terrell													
30. List Attachments C104, Logs, Site Security, Deviation Survey 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Printed Name: Kristi Green													
Signature	Signature MULT Of Construction Title Hobbs Regulatory Date 09/12/05												
		V									K	2	

## **INSTRUCTIONS**

1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico						
C. Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn 11055	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka 11378	T. Pictured Cliffs	T. Penn. "D"					
Delaware 5512	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T.Ruster 1716	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Yates 3560	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	Т					
T.Tubb	T. Chester	T.Todilto	T					
T. Drinkard	T. Bone Springs 7957	T. Entrada	Т					
T. Abo	T. Morrow 11806	T. Wingate	T					
T. Wolfcamp 10796	T. Barnett	T. Chinle	T					
T. Penn	TTD12500	T. Permian	T					
T. Cisco (Bough C)	T	T. Penn "A"	T					
			OIL OR GAS SANDS OR ZONES					
No. 1. from	to	No. 3, from	to					
	to	No. 4, fromtoto						
110. 2, 110111	IMPORTANT	WATER SANDS						
Include data on rate of wate	r inflow and elevation to which wa							
No. 1 from	to	feet						
No. 1, 110111	to	feet	••••••••••••					
No. 2, from		fact						
No. 3, from	to							
	LITHOLOGY RECOR	${ m D}$ (Attach additional sheet if	necessary)					
From To Thickness In Feet	Lithology	From To Thicknes In Feet						