

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District I
Hobbs, NM 88240
SUBMIT IN DUPLICATE
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM95641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

TBM FEDERAL #1

9. API WELL NO.

30-025-37343 0051

10. FIELD AND POOL, OR WILDCAT

LUSK; MORROW, NORTH West

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 8-T19S-R32E

12. COUNTY OR PARISH 13. STATE

LEA NM

1a. TYPE OF WELL:

OIL WELL GAS WELL ☒ DRY Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FNL 1980 FWL, UNIT C

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/11/05

16. DATE T.D. REACHED

9/18/05

17. DATE COMPL. (Ready to prod.)

10/7/05

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3636' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12940'

21. PLUG, BACK T.D., MD & TVD

12853'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 12940'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

12662' - 12678' MORROW

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" J55	54.5#	975'	17 1/2"	775 SX, CIRC	NONE
8 5/8" J55	32#	4456'	12 1/4"	2000 SX, CIRC	NONE
5 1/2" HCP110	17#	12935'	7 7/8"	1575 SX, CIRC	NONE

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	12940'	12940'

31. PERFORATION RECORD (Interval, size and number)

12662' - 12678' (102 SHOTS)

32. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. *

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
10/8/05	FLOWING	PROD
DATE OF TEST	HOURS TESTED	CHOKE SIZE
10/9/05	24	
PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.
	30	910
WATER---BBL.		3
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL---BBL.	GAS---MCF.	WATER---BBL.
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana J. Briggs

TITLE

PRODUCTION ANALYST

DAVID R. GLASS

PETROLEUM ENGINEER

DATE 10/10/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	982'				
YATES	2970'				
SEVEN RIVERS	3247'				
QUEEN	3754'				
SAN ANDRES	4456'				
DELAWARE	5079'				
BONE SPRING	6992'				
WOLFCAMP	10342'				
STRAWN	11246'				
ATOKA	11773'				
MORROW CLASTICS	12402'				
CHESTER	12782'				