

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-37349

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

State "A"

2. Name of Operator
OXY USA WTP Limited Partnership

8. Well No.

11-Y

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat

Hobbs; Wolfcamp

4. Well Location

SHL: Unit Letter J: 1484 Feet From The South Line and 1526 Feet From The East Line
BHL: Section 29 Township 18-S Range 38-E NMPM 1914 Lea East County _____

10. Date Spudded 7/2/05 11. Date T.D. Reached 7/20/05 12. Date Compl. (Ready to Prod.) 8/18/05 13. Elevations (DF & RKB, RT, GR, etc.) 3647' GR 14. Elev. Casinghead _____

15. Total Depth 7850' 16. Plug Back T.D. 7830' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools 7850' Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
7702' - 7762' (Wolfcamp)

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
TDLDT/CN/HNGS; AIT/HNGS; BCS/HNGS; HNGRS

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	Conductor	40	26	100 sx.	
13-3/8	48	418	17-1/2	650 sx.	
8-5/8	24, 32	3157	11	1000 sx.	
5-1/2	17	7850	7-7/8	1400 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7775	

26. Perforation record (interval, size, and number)

7702'; 7723'; 7739'; 7762' (2 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 7702' - 7762' AMOUNT AND KIND MATERIAL USED 2000 gal. 15% NEFE HCL

28. PRODUCTION

Date First Production <u>8/20/05</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping - 2.5" x 1.5" x 26' insert rod pump</u>					Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>8/20/05</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl. <u>189</u>	Gas - MCF <u>28</u>	Water - Bbl. <u>28</u>	Gas - Oil Ratio <u>148</u>
Flow Tubing Press. <u>N/A</u>	Casing Pressure <u>40</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>189</u>	Gas - MCF <u>28</u>	Water - Bbl. <u>28</u>	Oil Gravity - API -(Corr.) <u>37.7</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared

Test Witnessed By
C. Whitley

30. List Attachments

Logs (4 ea.): Directional Survey; Inclination Report; Form C-129

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens
E-mail address Mark.Stephens@oxy.com

Printed Name
Mark Stephens

Title Reg. Comp. Analyst Date 9/12/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	1542	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1634	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2670	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3405	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4021	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5378	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5474	T. Ellenburger	T. Dakota	T.
T. Blinebry	5790	T. Gr. Wash	T. Morrison	T.
T. Tubb	6478	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6582	T. Bone Springs	T. Entrada	T.
T. Abo	6990	T.	T. Wingate	T.
T. Wolfcamp	7622		T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	1542	1542	Red beds				
1542	1634	92	Anhydrite				
1634	2670	1036	Salt & anhydrite				
2640	4021	1351	Dolomite, anhydrite, & siltstone				
4021	5378	1357	Dolomite & limestone				
5378	5474	96	Siltstone				
5474	6478	1004	Dolomite				
6478	6582	104	Siltstone				
6582	6990	408	Limestone				
6990	7850	860	Dolomite				