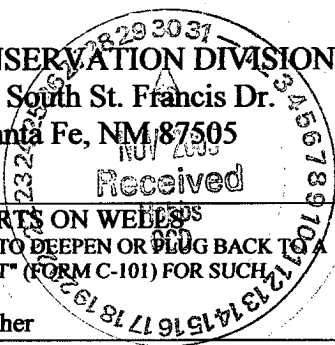


Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



| |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO. 30-025-37487 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. None |
| 7. Lease Name or Unit Agreement Name Presley "34" |
| 8. Well Number 1 |
| 9. OGRID Number 228971 |
| 10. Pool name or Wildcat Tri ity (Wolfcamp) |

| |
|---------------------------------------------------------------|
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3799 GR |
|---------------------------------------------------------------|

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type Reserve Depth to Groundwater 100 Distance from nearest fresh water well +/-4000 Distance from nearest surface water none

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume +/- 1600 bbls; Construction Material caliche

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |
| 2. Name of Operator Matrix New Mexico OperatintCompany, LLC |
| 3. Address of Operator 508 West Wall #700, Midland, Texas 79701 |
| 4. Well Location Unit Letter <u>C</u> : 510 feet from the <u>North</u> line and <u>1510</u> feet from the <u>West</u> line Section <u>34</u> Township <u>T12S</u> Range <u>R38E</u> NMPM Lea County |

| |
|---------------------------------------------------------------|
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3799 GR |
|---------------------------------------------------------------|

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type Reserve Depth to Groundwater 100 Distance from nearest fresh water well +/-4000 Distance from nearest surface water none

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume +/- 1600 bbls; Construction Material caliche

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. Drill 12 1/4" hole to 4500'
 2. Run 8 5/8" 32 #/ft, J-55, New API casing to 4500'
 3. Cement w/ 1100 sx Infill C & 320 sx premium plus C w/1% Cacl2.
 4. Bump plug @ 11:00 AM on 10-27-05
 5. Cement did not circulate-TOC @ 1234' by temperature survey
 6. Nipple up well head
 7. Test casing and BOPs to 1000 psi - OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE J. W. Mulloy TITLE Consultant DATE 11-28-05

Type or print name J. W. Mulloy E-mail address: jwmulloy@jwmulloyassoc.com Telephone No. 432-687-0323

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 15 2005

Conditions of Approval (if any):