

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. <b>30-025-01341</b>
2. Name of Operator <b>XTO Energy Inc.</b>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator <b>3000 N. Garfield, Suite 175 Midland, Texas 79705</b>	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <b>J</b> : <b>2310</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>East</b> line Section <b>32</b> Township <b>17S</b> Range <b>33E</b> NMPM <b>Lea</b> County <b>NM</b>	7. Lease Name or Unit Agreement Name: <b>SEMGSAU</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>GL 4035'</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ Well was returned to active status.

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Inspection # **1JDR0305949556**

5/22-5/30/2003 MI & RUPU. PU & TIH w/4-3/4" bit, bit sub & new 2-3/8" tbg. Tagged @ 4690'. Pulled up hole above perfs (4568-4680'). POH w/tbg. TIH w/7" csg scraper to liner top (3700'). POH w/bit & scraper. Set 5-1/2" pkr @ 4457' & circ well clean w/250 hbbls FW. Closed pkr bypass & tested csg to 500 psig, held OK. Acidized perfs 4568-4680' w/6000 g. Pentol 100 acid & 9000 g. 15# linear gel. RU swab equipment. Swbd back water and emulsion. RD swab equip. POH w/tubing & pkr. TIH w/prod tbg & tagged @ 4681'. TIH w/pump & rods. Set pumping unit. Well started up w/good pump action. Well returned to active status. Pump tested well for several days to stabilize rate. On 6/20/03 well test was 1 BO, 32 BW, and 3 MCF. Well pumping. Final report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 6/30/2003  
Type or print name Janice Courtney Telephone No. 915/682-8873

(This space for State use)

APPROVED BY Harry W. Wink  
Conditions of approval, if any

OC FIELD REPRESENTATIVE II/STAFF MANAGER  
DATE JUL 03 2003