

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO 30-025-25046
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chaparral Energy, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name West Jal "B" Deep
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>17</u> Township <u>25S</u> Range <u>36E</u> NMPM <u>Lea</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3151' DF, 3123' GL		9. OGRID Number 004115
		10. Pool name or Wildcat West Jal Strawn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Release packer and POOH w/tubing.
2. Set CIBP @ 11650' (+/-) and cap w/35' of cement.
3. TIH w/tbg open ended to 11610' and displace hole with a 9.5 (+) PPG salt gel mud containing 12.5 lbs of gel per bbl.
4. Spot 40 sx Class C cement at 8650'-8550'.
5. Cut or shoot the 10-3/4" casing at 5100' or the free point; POOH & LD the 10-3/4" csg.
6. Spot 55 sx Class C cement at 5150'-5050' (50' inside casing stub). Tag to confirm after WOC.
7. Spot 70 sx Class C cement at 3400'-3300' (base of salt).
8. Spot 100 sx Class C cement at 1360'-1203' (top of salt).
9. Spot 75 sx Class C cement at 817'-700' (in-out plug on 20"). Tag to confirm after WOC.
10. Cut casing strings off below the first casing bowl and remove.
11. Spot 38 sx Class C cement in the 13-3/8" casing from 60' below top of casing to the top of same casing for a surface plug. Also spot 47 sx Class C in the 13-3/8" x20" annulus from 60' below top of casing to the top of casing using small diameter tubing to finish the surface plug.
12. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ralph W. Everett TITLE Petroleum Engineer DATE 6/26/03

Type or print name Ralph W. Everett E-mail address: Telephone No. (405) 478.8770

(This space for State use)

APPROVED BY Gary W. Wind TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 08 2003
Conditions of approval, if any:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

PLUGGING & ABANDONMENT WORKSHEET (4 STRING CSNG)

OPERATOR CHAPARRAL ENERGY, L.L.C.

LEASENAME WEST JAL "B" DEEP

WELL # 1

SECT 17 TWN 25 S RNG 35 E
FROM 1980 N/ L 660 E/ L
TD: 18,945 FORMATION @ TD Ellenberger
PBTD: 12,615 FORMATION @ PBTD Atoka

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FROM 1980 N/ L 660 E/ L
TD: 18,945 FORMATION @ TD Ellenberger
PBTD: 12,615 FORMATION @ PBTD Atoka

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	20 "	767'	Surface	Circulation	
INTMED 1	13-3/8'	5159'	590	Temp. Survey	
INTMED 2					
PROD	10-3/4"	11,263'	5140	Temp. Survey	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	7-3/4"	10,917	14,685	10,917	Circulation
LINER 2	5-1/2"	14,332	18,930	14,332	Circulation
	CUT & PULL @			TOP - BOTTOM	
INTMED 1				PERFS	11,708 - 11,995
INTMED 2				OPENHOLE	-
PROD	5050'				

*** REQUIRED PLUGS DISTRICT I**

RUSTLER (ANBYD)	1307
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTIAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	10956
PENN	
STRAWN	11482
ATOKA	12045
MORROW	
MISS	14544
DEVONIAN	15381

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG # 1	OH	25 SXS	9850'
PLUG # 2	SHOE	50 SXS	8700'-8800
PLUG # 3	CIBP/35'		5300
PLUG # 3	CIBP	25 SXS	5300
PLUG # 4	STUB	50 SXS	4600'-4700'
PLUG # 7	REINR SQZ	200 SXS	400
PLUG # 8	SURF	10 SXS	0-10'
PLUG # 1	CIBP/35'	3 SXS	17100
PLUG # 2	CIBP/35'	7 SXS	12900
PLUG # 3	CIBP/35'	7 SXS	12650
PLUG # 4	CIBP/35'	7 SXS	11650
PLUG # 5	CASING	40 SXS	8650
PLUG # 6	STUB	55 SXS	5150
PLUG # 7	B. SALT	70 SXS	3400
PLUG # 8	T. SALT	100 SXS	1360
PLUG # 9	IN-OUT	75 SXS	817
PLUG # 10	TOP	85 SXS	60 BGL
PLUG #			
PLUG #			
PLUG #			
PLUG #			
			JUL
			RECEIVED
			Hobbs
			ODD

WELLBORE SCHEMATIC AFTER PROPOSED PLUGGING

(4 STRING CSNG)

OPERATOR CHAPARRAL ENERGY, L.L.C.

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FORMATION @ TD Ellenberger

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PLUG #			

PRESENT WELL BORE SCHEMATIC - 6/25/03