Forin 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Divisjon BUREAU OF LAND MANAGEMENT 1625 N. French Dr. SUNDRY NOTICES AND REPORTS ON WEEDS, NM 88240

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

5 Lease Serial No.

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LÇ	-0322	<u> 233 (</u>	A)

Do not use this form for particular abandoned well. Use Form	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No			
1. Type of Well Oil Well Gas Well X Other Well 2. Name of Operator Occidental Permian Limited Partner 3a. Address P.O. Box 4294, Houston, TX 77210- 4. Location of Well (Footage, Sec., T., R., M., or Survey I	8. Well Name and No. North Hobbs G/SA No. 442 Unit 9. API Well No. 30-025-27001 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres			
1300' FSL x 1050' FEL, Letter P, S	ec. 30, T-18-S, R-38-E	11. County or Parish, State Lea Co. NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, I	•		
TYPE OF SUBMISSION	TYPE OF ACT	TION		
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Alter Casing Fracture Treat Recl Casing Repair New Construction Recc Change Plans Plug and Abandon Tem	duction (Start/Resume)  Water Shut-Off  Well Integrity  omplete  X  Other Resqueeze  upper San Andres  er Disposal  per fs		
Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection of the involved per final inspection of the injection equal RIH with 5-1/2" cement retainer with 250 sx. Cl. 'C' cement. RIH out to 4411' (PBTD). Re-perf the phasing. Set 5-1/2" packer at 39 5-1/2" Guiberson G-6 packer on 1 4090'). Circulate hole with pack RD x MO x put well back on injections.	ripment. Load x test casing. RIH with 5-1/3 x set at 4009'. Squeeze Upper San Andres I with 4-3/4" bit x drill out retainer & case Upper San Andres at 4184' - 4252', 2 JSP 070' x stimulate new perfs with 1250 gal. 126 jts. 2-7/8" duo-line tubing x set at 40 ker fluid x pressure test casing to 580 psection (6/10/03).	2" CIBP x set at 4150'. perfs (4048' - 4134') ement. DO CIBP x clean F. 180, degree spiral 15% NEFE HCL. RIH with 0000 (top perf is at i		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	Title Business A	GARY GOURLEY PETROLEUM ENGINEER Analyst (SG)		
Mark Steplem	Date 6/19/03			
ACCEPTED FOR PECOTHS SPACE FOR FEDERAL OR STATE OFFICE USE				
certify that the applicant to conduct operations the which would entitle the applicant to conduct operations the		Date		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitiops any fraudulent statements or representations as to any matter within its jurisdiction.				