Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-31063		
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE FEE		
220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No.		
87505					5.4	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS (ON WELLS		7. Lease Name of	or Unit Agreemen	t Name:
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FC	EPEN OR PI DRM C-101) F	OR SUCH			
PROPOSALS.)	,		ONGOOM	Billy Stat	-a 15	
1. Type of Well:	Dilly Stat	,e 15	-			
Oil Well X Gas Well 2. Name of Operator	Other					
	Inc		••	8. Well No.	-	
Chesapeake Operating, Inc. 3. Address of Operator						
P. O. Box 18496, Okla. City, OK 73154-0496				9. Pool name or Wildcat		
4 Well Location				Lovington Upr Penn, Northeast		
	1980		0	10		
Unit Letter_E:_	2310 feet from the	e North	line and _81	/D 7 feet fro	om the West	line
			<u> </u>	1	m mo west	
Section 15	Township		ange 37E	NMPM Lea	County	ļ.
	10. Elevation (Show	whether D	R, RKB, RT, GR, etc)		
	3898'					
11. Check A	appropriate Box to I	ndicate N				
NOTICE OF IN		_	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	И	REMEDIAL WORK	· 🗆	ALTERING CAS	SING 🔲
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN		ABANDONMEN	Τ
	COMPLETION	<u></u>	CEMENT JOB	iD		
OTHER;						
CC			OTHER: 5-1/2"	Casing, Rele	ase Rig	
 Describe proposed or completed starting any proposed work). SE recompilation. 	E RULE 1103. For Mu	tate all pert ultiple Com	inent details, and giv	e pertinent dates	noludina actimata	d date of ion or
06/24/03 RH csg crew	run 289 its 5_1	/2" 17#	T_80 TTC 000	PD ancine or	torr DII omb	
06/24/03 RU csg crew, run 289 jts 5-1/2" 17# L-80 LTC csg, RD casing crew, RU cmt crew, circ, wash to bottom, cmt with 600 sx Cl. C + additives, 13 PPG, 1.67 yield, open						
DV tool, circ						
06/25/03 Pump spacer	& circ, cmt 2nd	state w	/600 sx Cl. C	+ additives.	12.5 PPG. 1.	94
yield, tail $w/100$	sx H-Neat, 15.6	PPG, 1.	18 yield, blee	d pressure, R	RD cmt crew.	ND
BOP, NU BOP, test	head to $2500#$, N	IU tree,	clean pits. re	elease Nabors	Drilling Ri	ig
#311 @ 6:00 p.m. c	on 06/25/03					
						** * **
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				•	•	
hereby certify that the information	· 6 · · · · · · · · · · · · · · · · · ·			·		-
I hereby certify that the information a	bove is true and comple	ete to the b	est of my knowledge	and belief.		
SIGNATURE DANTARA J	- Dale	TITLE .	S- 1	• .		
	1000	_111LE	Regulatory Ana	Lyst	_DATE_07/03/	<u>′03</u>
Type or print name Barbara J	• Bale			Talanh	none No. (405)	848-2000
(This space for State use)	<u>-</u>			reichi	IOUE IAO. (AOD)	
	, , ~ //			FACE MANIAGED	11 11	0 8 2003
APPPROVED BY Jany W	· Wink oc	THE REI	PRESENTATIVE II/ST	IATE MANAGER	DATE	V O ZUU3
Conditions of approval, if anx			·		4244	