

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North "A" Street, Building 2, Suite 120, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1650' FSL and 660' FEL, Sec. 31-18S-34E

5. Lease Designation and Serial No.
NM 92780

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wapiti 31 Federal Com #1

9. API Well No.

30 025 35841

10. Field and Pool, or Exploratory Area

La Rica Morrow, West

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

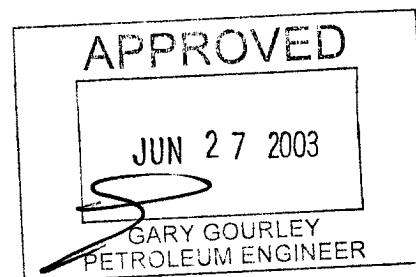
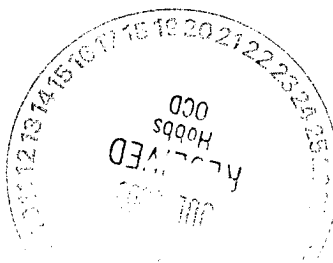
TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) MIRU well service unit
- 2.) NU BOPE and POH w/ production equipment.
- 3.) RIH w/ 5-1/2" CIBP and set @ 13,075'. Dump bail 35' cement on top of CIBP to plug the Morrow formation. New PBTD +/- 13,040'.
- 4.) Perforate the Bone Spring formation from 9,532' - 9,552' OA.
- 5.) Stimulate as necessary.
- 6.) Install 2-3/8" tbg @ 9500', rods and pump.
- 7.) Release well to production.
- 8.) RDMO well service unit.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Production Analyst

Date 06/18/2003

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

GW

JUL 07 2003