

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Frank T 22
8. Well No.  1
9. Pool name or Wildcat Diamond Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Okla. City, OK 73154-0496

4. Well Location

Unit Letter C : 550 feet from the North line and 1650 feet from the West line

Section 22 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
GR: 3896'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

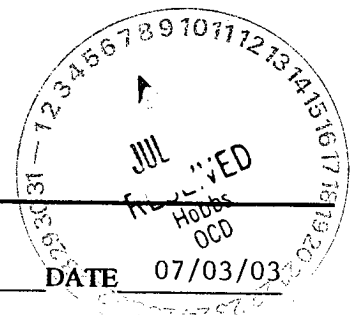
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, 13-3/8" csg ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/30/03 Spud well w/Patterson Drlg rig #311 @3:00 p.m.

06/30/03 RU csg crew, run 10 jts 13-3/8" 48# H-40 STC csg, set @440', circ, RD csg crew, RU cmt Crew, cmt w/220 sx Cl. C, tail w/220 sx Cl. C + additives, bump plug, gloat held, circ 58 sx cmt to surface, RD cmt crew, WOC.

07/02/03 WOC, cut off csg, weld on csg head, test to 1000#, NU BOPs, test same 250#-1500#, MU bit & stabilizers @60' & 90', TIH, tag cmt @390', break circ, attempt to unplug 2 jet nozzles, no success, TOOH, break off bit, unplug 2 jets plugged w/cmt, TIH to 390', drlg cmt, plug & float, test csg to 750#



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst

DATE 07/03/03

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 08 2003

Conditions of approval, if any: