Office Office	State of Ne	w Mexico	Form C-103
District I	Energy, Minerals and	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		30-025-01451 5. Indicate Type of Lease
District III	1220 South S	t. Francis Dr. NM 87505 2022 232433	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	VM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		1920/1222324	B-2148
87505	TICES AND REPORTS ON	VELLS 2 5	7 Longo Nama on Linit Agreement Nama
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN	OR PINIGABACK-TO A	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
DIFFERENT RESERVOIR. USE "APPL"	ICATION FOR PERMIT" (FOR O	-101) FOR SUCHI 💢	Caprock Maijania Onit
PROPOSALS.)	Gas Well ☐ Other \ \ \frac{\fin}}}}}}{\frac{\fin}}{\frac{\frac{\frac{\frac{\frac{\fin}}}}}}{\frac{\fin}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\f{\f{\f{\f{\f{\f{\f{\f{\f{\f{\fir}}}}}}}}}}{\frac{\frac{\fir}{	Received A	8. Well Number 32
Type of Well: Oil Well     Name of Operator	Gas Well Other 183	WIW Hobbs	9. OGRID Number
The Wiser Oil Company	\rightarrow \right	OCD &	022922
3. Address of Operator		260 20V	10. Pool name or Wildcat
3504 NW County Road		a58848	Maljamar Grayburg San Andres
4. Well Location			
Unit Letter P	: 660 feet from the	South line and	feet from the East line
Section 17	Township 17		NMPM Lea County
Section 1,	11. Elevation (Show wheth	<u>~</u>	
	4194' GR	, , , , , , , , , , , , , , , , , , ,	
Pit or Below-grade Tank Application	or Closure 🗌		
Pit typeDepth to Ground	waterDistance from neares	t fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volum	nebbls; Co	onstruction Material
	Appropriate Box to Indie	cate Nature of Notice	Report or Other Data
12. Check	Appropriate Dox to man	cate Mature of Motice,	Report of Other Data
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON [	☐ REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS [		ILLING OPNS.□ P AND A □
TEMPORARILY ABANDON PULL OR ALTER CASING		CASING/CEMEN	
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