Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVERSION 1220 South St. Francis Dr.		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVERSORY	30-025-01538 5. Indicate Type of Lease
District III	1220 South St. Fran	cis Dr. 3	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1516	DEC 2005	B-2148
SUNDRY NOTICES AND REPORTS ON WELLS Received. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C:101) FO	OR SUPPLY A STATE OF A	Caprock Maljamar Unit
· · · · · · · · · · · · · · · · · · ·	Gas Well Other Wiwe	Sezggvez	8. Well Number 100
2. Name of Operator		8Z99V	9. OGRID Number
The Wiser Oil Company			022922
3. Address of Operator			10. Pool name or Wildcat
3504 NW County Road			Maljamar Grayburg San Andres
4. Well Location			
Unit Letter O: 33		_ line and2310	feet from the <u>East</u> line
Section 28	Township 17S	Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4194' GR			
Pit or Below-grade Tank Application O			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
OTHER:	П	OTHER: Remedial	Cementing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
6/06/05 Test & circulate csg.			
6/07/05 Could not get annulus to hold pressure. POH w/pkr. RIH w/RBP & pkr. Set RBP @ 4075'. Tested to 1000#. Held ok. Found			
leak f/691'-722'. Pumped into ½ bpm @ 600#. POH w/pkr. Dropped 2 sacks of sand on RBP.			
6/09/05 RIH w/pkr. on 2-3/8" tbg. Set pkr. @ 573'. Pressure annulus to 500#. Pumped 100 sks. Class "C" cement w/2% CaCl & squeezed leak to 1500#. Held ok. Released pkr. Reversed out, no cmt. to pit. Reset pkr. @ 511'. Pressured to 1500#. WOC			
6/13/05 Released pkr. & POH. RU reverse unit. RIH w/bit & DC's on 2-3/8" tbg. Tag @ 590'. Drilled cmt. to 715' & fell out. Washed			
to 800'. Pressure annulus to 620# f/20 mins. Held ok. RD reverse unit. POH. LD workstring & DC's. RIH w/retrieving head &			
washed sand off RBP. Released RBP & POH. LD RBP. RIH w/AD-1 pkr. on 2-3/8" IPC tbg.			
6/14/05 Set pkr. @ 4079'. Pressure annulus to 500#. Held ok. Released pkr. Circulate pkr. fluid. Reset pkr. @ 4082'. ND BOP. NU			
WH. Pressured annulus to 500#. Held ok. RD unit.			
8/16/05 Ran pressure chart to 325# for 30 min. Chart performed by Nick Jimenz with Gandy Corporation. Chart witness by Mr. Robinson w/NMOCD. Original chart attached.			
ACOURDIN WITH CODE OF GIRLING VIGIT GROWNING.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Mary go Turney	TITLEI	Production Analyst	DATE_Sept. 12. 2005
Type or print name Mary Jo Turner E-mail address: mjturner@forestoil.com Telephone No. (505) 392-9797			
For State Use Only OC FIELD REPRESENTATIVE WATER			
APPROVED BY: DATE DEC 2 8 2005 Conditions of Approval (if any)			
Conditions of Approval (if any)	THEE		DAIL

