

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02711
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 27811
7. Lease Name or Unit Agreement Name: State D
8. Well Number 2
9. OGRID Number 162928
10. Pool name or Wildcat Towsend; Permo Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Temporarily abandon <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/05 - MIRU PU. 11/30 - Opened well, RU for tubing and SLM00H w/remaining 2-3/8" J-55 tubing and rod pumping BHA. 12/2 - RIH w/5-1/2" Weatherford CIBP & 334 jts tubing. Set CIBP @ 10,250'. Pmpd 230 bbls 2% KCl wtr w/pkr fluid down tbg, circulated hole w/230 bbls, recovered 160 bbls of oil & gas to two catch trucks. 12/3 - RU catch truck on csg. Pumped 130 bbls 2% KCl w/packer fluid down tubing and circulated 55 bbls oil to catch truck. 12/6 - RIH w/5-1/2" pkr & 333 jts of 2-3/8" tubing to 10,242'. Set pkr, RU pmp truck on tbg, loaded w/4 bbls 2% KCl wtr. Tbg & CIBP held for 10 mins with no leakoff. 12/7/05 - Tested entire wellbore to 540# for 30 mins w/no leakoff. 12/10 - Loaded hole w/13 bbls 2% KCl w/pkr fluid, test csg to 520# for 30 mins. Witnessed by Bill Prichard, NMOCD (chart attached) RD pmp truck. Well is TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 12-16-05

Type or print name Carolyn Larson E-mail address: clarson@energen.com Telephone No. 432/684-3693

For State Use Only APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 20 2005

Conditions of Approval, if any: _____ TITLE _____ DATE _____

This Approval of Temporary Abandonment Expires 12/9/10

