

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 04359
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator FINLEY RESOURCES, INC.		6. State Oil & Gas Lease No. 1150038
3. Address of Operator 1308 LAKE ST. SUITE 200, FORT WORTH, TEXAS 76102		7. Lease Name or Unit Agreement Name: STATE E-28
4. Well Location Unit Letter <u>N</u> <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619' RKB		9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Results of MIT: Csg test OK from 3505-1691'. Leaks 307'-1691'. Test OK 0 - 307'.

Temporary Abandonment Procedure (Schematic Attached): Set CIBP @ +/- 3700' (top perf 3758'), Test CIBP to 500#. Circ hole w/ packer fluid. W/ tbg @ 1750', spot cmt to 1500' (45 sx), PU to 1500', clear tbg, Spot cmt to 1250' (45 sx), PU to 1250', clear tbg, Spot cmt to 1000' (45 sx), PU to 1000', clear tbg, Spot cmt to 750' (45 sx), PU to 750', clear tbg, Spot cmt to 500' (45 sx), PU to 500', clear tbg, Spot cmt to 250', PU to 250', Spot cmt to 100' (27 sx), PU to 100', clear tbg. Close annulus and displace 2.5 bbls. SI ON to WOC. Tag cmt to verify placement above 200'. Spot add'l cmt as necessary to bring to 200'. Test csg to 500 psi and run chart. Notify OCD prior to test and submit results for approval of TA status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE WESTERN DISTRICT MANAGER DATE 12/9/05

Type or print name JAMES L. NANCE Telephone No. (817) 231-8727

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 19 2005

Conditions of approval if any:

State E-28 #1

660' FSL, 1980' FWL, Sec 28N

T20S, R36E Lea Co., NM

Eumont Field completion Date: 1/18/55

KB 3619' (10')

API # 30 025 04359

NM ID 1150042

Tops:

Anhyd 1802'

T. Salt 1930'

B. Salt 3308'

Yates 3622'

7 Rivers 3858'

Potential:

In WF area.

If remains producer

Add upper 7R & Yates

From 3545-3745'. Frac

All zones.

8 5/8" 24# @ 330' w/ 280 sx. Circ.

Status: Active

Bethlehem 80D-238-19

Ajax 6 1/2 x 8

2 3/8" tbg: 121 jts

3/4" rods: rods

5/8" rods: rods

Stimulation:

1/55: DST#1 3752-3882' Rec 1100' HGCM, DST#2 3870-3919'

Rec 180' GCM, 330' MCO, 300' oil. Perf 3860-98', 500 gal MCA
10000 gal oil, 10000# sd.

5/78: sqz 300 sx @ 750 & 780'. Perf 3758-67', 84-95', 3810-24', 60-98'
2000 gal acid, 24000 gal gel wtr, 37000# sd.

8/82: 2000 gal acid

10/83: 1000 gal acid

7 Rivers:

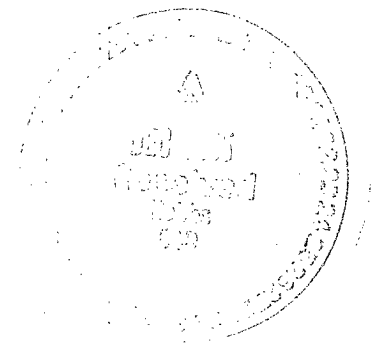
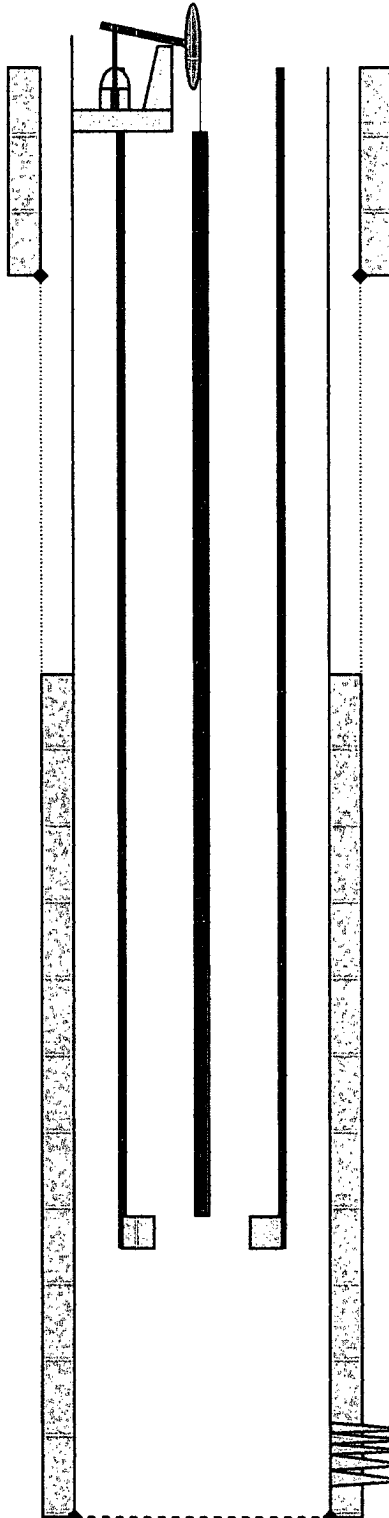
3758-3898'

3860-98'

Current

2/11/2003

5 1/2" 14# J-55@ 3934' w/ 1150 sx, TOC 1080'



Finley Resources Inc.		Operations Report		Geology	Doug Harrington	214 763-6092
STATE "E" 28 #1				Operations	Jim Nance	817 832-3631
LEA COUNTY, NEW MEXICO				Site Supv		915 466 1737
				Rig	3 D.	505-394-2525
DATE	ACTIVITY	Foreman	DAILY COST	CUM COST		
	RUN MIT					
10/12/05	MIRU 3 D Well Service (Jose Castro-oper) (R&S clean location & Hobbs Anchor set & test anchors) POH & LD PR 1 1/4" x 16', PRL 1 1/2" x 8', 150 3/4" rods. NDWH & NUBOP POH & LD 122 jts 2 3/8" tbq. (Pump stuck in last jt). PU & RIH w/ 4 3/4" bit, 5 1/2" csg scrapper (Hudson) on 70 jts 2 3/8" workstring to 1631'. SDFN.	JGW	\$8,800	\$8,800		
10/13/05	CTL. Rain early. Finish RIH w/ bit, scrapper & workstring to 3566'. POH w/ tbq, scrapper & bit. TIH w/ 5 1/2" RBP & pkr set RBP@ 3505'. Pull pkr to 3446', circ hole w/ fresh water & test RBP to 1000#. NOTE: On circ of 5 1/2" csg, fluid came out surface csg valve. Failed MIT. Talked w/ Buddy Hill w/ NMOCd about test. Isolate csg leaks from 307' to 1691' NOTE: 307'-339' able to circ out surface csg. Small leak 1691 to 1660'. Multiple holes in csg. Set pkr @ 339' establish inj rate 1 1/2 b/m @ 200#-pump 5 bbls. Pressure fall off to 0#. POH w/ pkr & SDFN.	JGW	\$9,200	\$18,000		