

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 04379 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FINLEY RESOURCES, INC.		6. State Oil & Gas Lease No. B-11297-2
3. Address of Operator 1308 LAKE ST. SUITE 200, FORT WORTH, TEXAS 76102		7. Lease Name or Unit Agreement Name: STATE E-33 ✓
4. Well Location Unit Letter <u>C</u> <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County		8. Well No. <u>1</u> ✓
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' RKB		9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Results of MIT: Csg test OK from 3505' - 1072'. Leaks 676' - 1072'. Test OK 0 - 676'.

Temporary Abandonment Procedure (Schematic Attached): Set CIBP @ +/- 3700' (top perf 3764'), Test CIBP to 500#. Circ hole w/ packer fluid. W/ tbg @ 1150', spot cmt to 900' (45 sx), PU to 900', clear tbg, Spot cmt to 650' (45 sx), PU to 650', clear tbg, Spot cmt to 400' (45 sx), PU to 400', clear tbg. Close annulus and displace 2.5 bbls. SI ON to WOC. Tag cmt to verify placement to 550'. Spot add'l cmt as necessary to bring to 550'. Test csg to 500 psi and run chart. Notify OCD prior to test and submit results for approval of TA status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE WESTERN DISTRICT MANAGER DATE 12/9/05

Type or print name JAMES L. NANCE Telephone No. (817) 231-8727

(This space for State use)

APPROVED BY Hay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 19 2005
Conditions of approval, if any

State E 33 #1

660' FNL, 1980' FEL, Sec 33 C

T20S, R36E Lea Co., NM

Eumont Field completion Date: 4/4/55

KB 3605'

API # 30 025 04379

NM ID B-11297-2

Status: Idle

12 1/4" hole, 8 5/8" 24# J-55 csg
@ 330' w/ 280 sx.

Activity:

5/62: Refrac w/ 31000# sd

4/65: CO to 3860', Put on pump

12/83: CIBP 3838', Perf 3764-3800',
3800-20'. Frac w/ 50000# sd

9/89: Intent filed to reopen bottom
Perfs. No record of having done.

CIBP @
3838'

Current
2/11/2003

3764-3800, 3800-20'

Yates 7 Rivers Queen Perfs:
3854-82' 10000 gal sand/oil frac

7 7/8" hole, 5 1/2" 14# J-55 csg
@ 3919' w/ 1100 sx.

PBTD 3888'

Finley Resources Inc.		Operations Report			Geology	Doug Harrington	214 763-6092
		STATE "E" 33 # 1			Operations	Jim Nance	817 832-3631
		LEA COUNTY, NEW MEXICO			Site Supv		915 466 1737
					Rig	3 D	505-394-2525
DATE	ACTIVITY	Foreman	DAILY COST	CUM COST			
10/14/05	MIRU 3D Well serv (Jose Castro oper.) NDPT POH w/1-5' x 3/4" sub, 1-4' x 3/4" sub, 67-3/4, 79-5/8", 1-2' x 3/4" sub, pump. NDWH, NUBOP, SDFW.....	Doug V.	\$1,909	\$1,909			
10/15/05	CTL. Foggy a.m. (Hobbs Anchor clean location, install & test anchors 10/13/05) POH LD 123 jts 2 3/8" tbg. PU & RIH w/ 4 3/4" bit, 5 1/2" scrapper, on 2 3/8" workstring to 3566'. POH w/ tbg & LD scrapper & bit. RIH w/ 5 1/2" RBP & pkr (Hudson) to 3505'. Set RBP. Close well in. (Temp SI of well to move rig to Bertie Brown #6) RDMO.	JGW	\$11,100	\$13,008			
10/21/05	Road rig from Bertie Brown. MIRU 3 D Well Service. Majority pmp trk cir hole w/ fresh wtr, Serria vac trk catch fluid. Test RBP to 1000# OK. Test csg to 550#, bled off 160# in 5 min. NOTE: Faliled MIT. Buddy Hill w/NMOCD observed test & signed chart. Isolate leaks from 676' to 1072'. POH w/ pkr & RIH w/ retrieving head, latch on RBP-unset. SDFN.	JGW	\$0	\$20,008			
10/22/05	CTL. POH LD tbg & RBP. NDBOP & NUBOP. Clean loc. RDMO.	JGW	\$2,800	\$22,808			