

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30 025 04381
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
31150056

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FINLEY RESOURCES, INC.

8. Well No. 3

3. Address of Operator
1308 LAKE ST. SUITE 200, FORT WORTH, TEXAS 76102

9. Pool name or Wildcat
EUMONT YATES SEVEN RIVERS

4. Well Location

Unit Letter F 1650 feet from the NORTH line and 2340 feet from the WEST line

Section 33 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3607' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Results of MIT: Csg test OK from 3505' - 1352'. Leaks 768' - 1352'. Test OK 0 - 768'.

Temporary Abandonment Procedure (Schematic Attached): Set CIBP @ +/- 3800' (top perf 3890'), Test CIBP to 500#. Circ hole w/ packer fluid. W/ tbg @ 1400', spot cmt to 1150' (45 sx), PU to 1150', clear tbg, Spot cmt to 900' (45 sx), PU to 900', clear tbg, Spot cmt to 650' (45 sx), PU to 650', clear tbg, Spot cmt to 500', (27 sx), PU to 500', clear tbg. Close annulus and displace 2.5 bbls. SI ON to WOC. Tag cmt to verify placement to 660'. Spot add'l cmt as necessary to bring to 650'. Test csg to 500 psi and run chart. Notify OCD prior to test and submit results for approval of TA status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE WESTERN DISTRICT MANAGER DATE 12/7/05

Type or print name JAMES L. NANCE Telephone No. (817) 231-8727

(This space for State use)

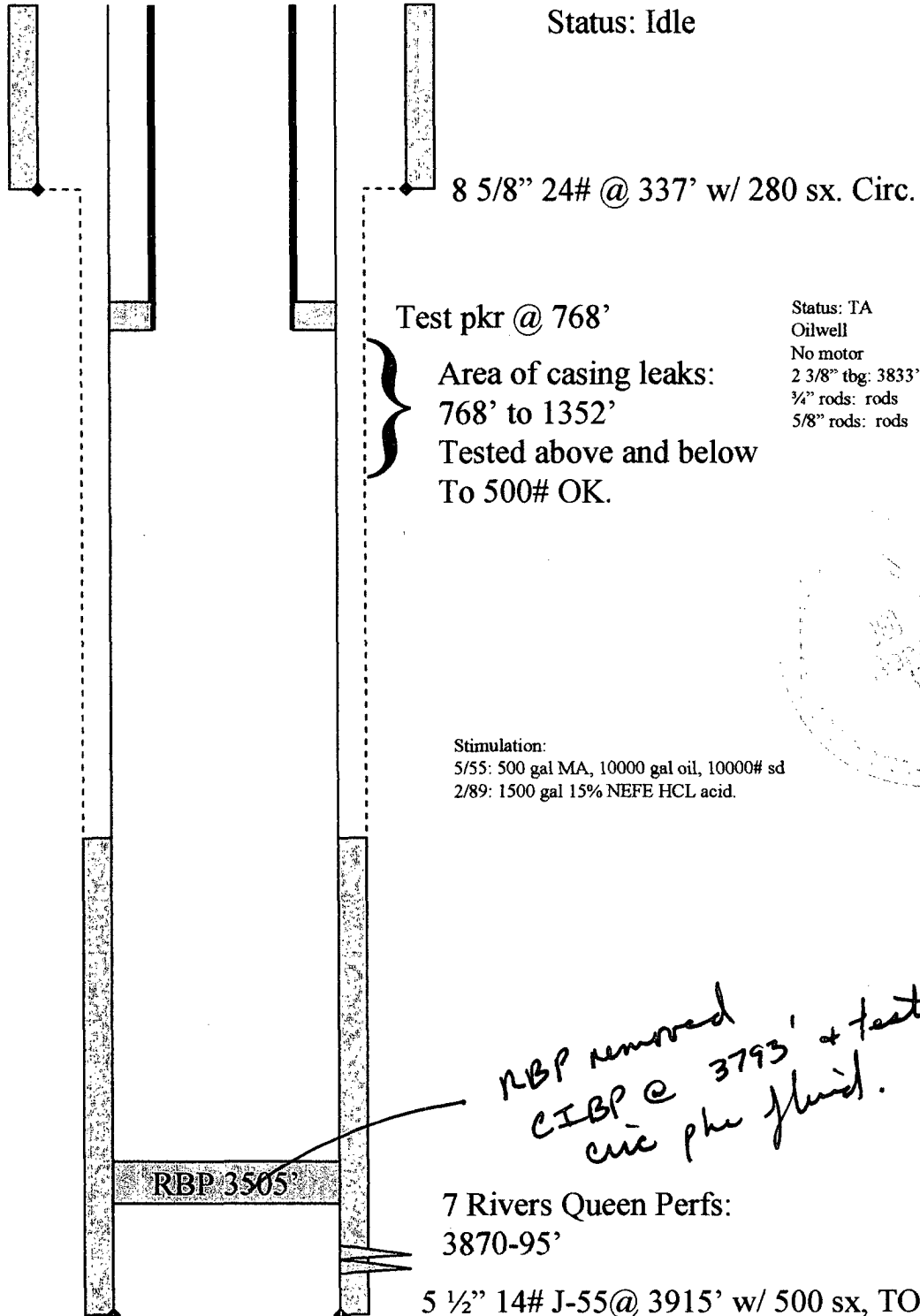
APPROVED BY Henry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 19 2005
Conditions of approval, if any:

State E 33 #3

1650' FNL, 2340' FWL, Sec 33F
T20S, R36E Lea Co., NM
Eumont Field completion Date: 5/7/55

KB 3607' (9')
API # 30 025 04381
NM ID 1150056

Status: Idle



Current
2/11/2003

Operations Report

Geology Doug Harrington 214 763-6092

STATE "E" 33 #3

Operations Jim Nance 817 832-3631

LEA COUNTY, NEW MEXICO

Site Supv 915 466 1737

Rig PHONE #

DATE

ACTIVITY

Foreman

DAILY COST

CUM COST

MIT

11/01/05

MIRU 3 D Well Service. (Jose Castro-Operator) POH LD PR 1-1/4 'x16', PRL 1-1/2"x 8', 3/4" subs, 2,6, 52-3/4" rods, 99-5/8" rods, 2"x14' pump. RDMO.

JGW

\$2,000

\$2,000

12/01/05

MIRU 3 D Well Service. (Jose Castro-Operator) NDWH. NUBOP. POH LD 127 jts 2 3/8" tbg, SN, PS, MJ w/ notch collar. SDFN.

JGW

\$2,000

\$4,000

12/02/05

CTL. RIH w/ 4 3/4" bit, csg scrapper (Hudson), PU 116 jts 2 3/8" WS off trailer to 3570'. POH w/ tbg, scrapper & bit. Wind blowing. SDFD

JGW

\$7,300

\$11,300

12/03/05

CTL. RIH w/ 5 1/2" RBP & pkr. Set RBP @ 3505' & Pate pump. trk test to 1000#-OK. Circ csg in Serria vac trk. (Called John Roberson w/ OCD on 12/2/05 Fri-told him we were going to test csg (MIT) on 12/2/05 Sat. He said go ahead every one was off except for emergencies). Test csg to 500#-Bled off 250# in 3 min. No circ to surface. NOTE: MIT test failed. Isolate csg leaks 768' to 1352' (584'). POH w/ pkr & SDFN.

JGW

\$8,200

\$19,500

12/04/05

SDFWE

12/05/05

CTL. POH w/ tbg & pkr. NDBOP. Dig out well head. ND tbg head. 5 1/2" csg welded to 8 5/8" surface csg head. Called Doug Howell about csg. Will not be able to free point 5 1/2" csg without cutting wellhead off. Talked w/ Doug Howell, Jim Nance & Chris Williams (NMOCD District Superintendent) about procedure to TA well. Ring gasket needed replacing but unable to find new one. Teflon tape old ring gasket & NUWH. NUBOP. Prep to RIH & retrieve RBP. SDFN.

JGW

\$4,900

\$24,400

12/06/05

CTL. RIH w/ retrieving head to 3505', latch on RBP & POH. RIH w/ 4 3/4" bit, 5 1/2" csg scrapper on 2 3/8" WS to 3871', tag, set 3000# on bit. POH w/ tbg scrapper & bit. W.O.O. Talk w/ Bill Shockley & permission given to go in hole w/ CIBP. RIH w/ 5 1/2" CIBP (Hudson-Weatherford) on WS to 3823'-unable to set CIBP. Pull to 3793' & set CIBP (77' above top perf @ 3870'). POH w/ tbg & setting tool. Prep to RIH w/ pkr, test CIBP & circ pkr fluid. SDFN.

JGW

\$6,300

\$30,700

