Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-05140
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, INVI 67303	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Denton North Wolfcamp Agree #8910087370
	Gas Well X Other Injection Well	8. Well Number Tract 15 #6
2. Name of Operator		9. OGRID Number
STEPHENS & JOHNSON OPERATING COMPANY		019958
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249		10. Pool name or Wildcat Denton Wolfcamp
4. Well Location		
	130 feet from theNORTH line and660	·
Section 26	Township 14S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812 GR		
Pit or Below-grade Tank Application O		
Pit typeDepth to Groundwa	aterDistance from nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A X		
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DE CASING/CEMEN CASING/CEMEN	
FULL ON ALTER CASING	MOLTIFLE COMPL	41 JOB
OTHER:	□ OTHER:	
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