	State of Nev	w Mexico		Form C-103
Office <u>District I</u>	Energy, Minerals and	Natural Resources	WELLARING	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		The second secon	WELL API NO. 30-025-05188	
1301 W. Grand Ave., Artesia, NM 88210	W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION OF THE CONSERVAT		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE FEE	X	
District IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No		
1220 S. St. Francis Dr., Santa Fe, NM	18	A 4 2 20 1		}
87505 SUNDRY NOT	CES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Denton North Wolfcamp	-
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Agree #8910087370	
1. Type of Well: Oil Well X Gas Well Other Injection Well			8. Well Number Tract 6 #2	. –
2. Name of Operator			9. OGRID Number	
STEPHENS & JOHNSON OPERATING COMPANY			019958	
3. Address of Operator			10. Pool name or Wildcat	* **
P.O. Box 2249, Wichita Falls, TX 76307-2249			Denton Wolfcamp	
4. Well Location				_
	0 feet from theSOUTH		- · ·	1
Section 35	Township 14S	Range 37E	NMPM County Le	ea
新 名的 全型 1986年7月1日 1	11. Elevation (Show whether	er DR, RKB, RT, GR, etc		
Pit or Below-grade Tank Application O	3800		PERMIT AND ADDRESS OF THE PERMIT AND ADDRESS	
		fresh water well Die	stance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	
12. Check A	Appropriate Box to Indicate	ate Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPORT O	F·
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A X				
		· I		
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEMEN	IT JOB 🔲	
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