

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-07701

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SWD-5384-A

7. Lease Name or Unit Agreement Name

Hobbs SWD-P

8. Well Number

16

9. OGRID Number

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

CRAZY HORSE SWD

3. Address of Operator

P.O. Box 1058 Hobbs, N.M. 88241

4. Well Location

Unit Letter : feet from the 660' line and 660' feet from the line
Section 16 Township 19S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

ELEV. 3588' D.F. ELEV. 3604'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-5-05 - Rigup ARIES Well Ser. 6:30am STARTED Drilling on Surface CMT Plug at 8:00am inside BS/B 24-32" casing w/ 4 3/4" drill collars + 7 5/8" Bit. Skirted cone Bit: 1:45pm Drill down 60' on Surface Plug: Run 4 drill collars Total + pickup 2 7/8 tubing work string Tag 2nd Plug at 120' down to 214' set on Dec 12 5:00pm

12-6-05 - ON LOCATION 6:30am STARTED Drill from 214'-340' Fell out of CMT: went down to 1240' Tag CMT Drill on stringers or soft CMT down to 1533' Got hard CIR. Clean shut down 5:00pm

12-7-05 - ON LOCATION 6:30am: Brod Gasket on Power Swivel shut down wait on mech. Fixed Swivel: 9:00am Back to Drilling CMT 1533-1650' Fell out CMT 12:20pm went down to 2961' + CIR Hole clean of drilling mud over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lance R. WallaceTITLE consultantDATE 12-13-05

Type or print name

For State Use Only

APPROVED BY: Larry W. Wink

Conditions of Approval (if any)

E-mail address:

Telephone No.

OC FIELD REPRESENTATIVE II/STAFF MANAGER DEC 19 2005

TITLE

DATE

Went on Down To 4150' TAG CMT RET + Som CMT on TOP of
RET APP. 10' CIR HOLE CLEAN + Test casing 4150' To surface To
500 PSI HELD 10 min Shut Down 4:00 pm

12-8-05 - on location 6:30am STARTING drilling at 7:30am on CMT RETAINER
11:30am Drillout CMT RETAINER: Ad not lose CIR. pickup 2 7/8 TB went
Down To 4523': TAG up SOLID: STARTED To lose some CIR or FLUID
into Formation Bottom of BS18 casing is 4176': Had 347' of open HOLE
11" HOLE Below casing: STARTED To drill 1 hr of drilling made NO HOLE
From 12:00am To 1:00pm got BACK formation + SCALE: made NO HOLE
Pull Bit BACK into casing To 3903' Shut Down 1:30pm: Tubing on
VACUUM

12-9-05 - on location 6:30am GITH w/ Bit + collars + TB To 4510' + spot
1000 GAL NEFE 15% ACID w/ H14-50 Pull BACK To 3903 w/ Bit + Pump
Down Tubing 80 BBL Behind ACID 5 BPM at 250 PSI went on VACUUM
COOH w/ Bit 12:00am look at Bit: Bit WAS in good SHAPE 12:25pm
GITH w/ Bit + COLLAR BACK To 3903: Pump 140 BBL To load casing
Pump 360 BBLS TOTAL 2 1/4 BPM at 100 PSI Shut Down 4:00pm
Tubing went on VACUUM

12-10-05 SAT DAY off

12-11-05 SUN DAY off

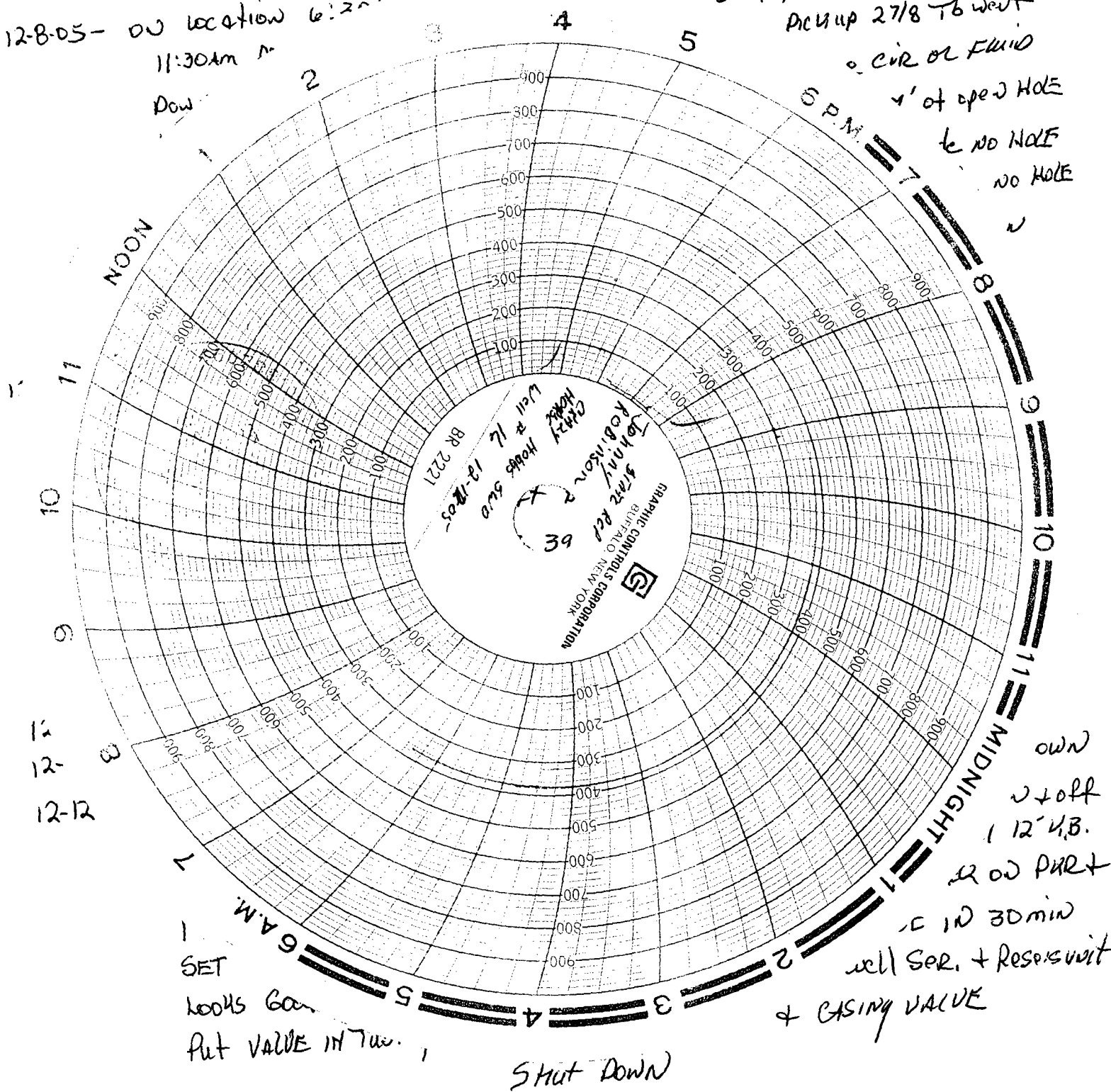
12-12-05 - on location 6:30am COOH w/ Bit + collar + 2 7/8 Tubing Laying Down
9:00am out of HOLE pickup BS18 ^{NIPPLE} AS-I PKR w/ 2.25 ^{F-NIPPLE} PROBLE + on + off
Tool + 3 1/2 9.3" P.C. Tubing 124 STS SET at 4078' Add 12' 4.3.
12:00am CIR. casing w/ PACKER FLUID 210 BBLS: JAY BACK on PKR +
SET + Test casing To 350 PSI For 30 min lost 10 PSI in 30 min
looks Good. NIPPLE Down Tops: Rig Down AR105 well SER. + Reservoir
Put VALVE in Tubing close BRACED HD VALVE + casing VALVE
Shut Down

Went on Down To 4150' TAG CMT REL + 500' CMT ON TOP
 RET APP. 18' CIR HOLE CLEAN + Test casing 4150' To surface To
 500PSI HIELD 10min Shut Down 4:00 pm

12-8-05 - ON location 6:20
 11:30am
 Dow

7:30am ON CMT RETANCE
 Pick up 27/8 TB Went

• CIR OR FLUID
 4' of open HOLE
 NO HOLE
 NO HOLE



Hobbs SWD P-16 #

DATE 12-12-05

660' FSL + 660' FEL SEC 16, T19S, R38E Lea Co. N.M.

API- 30-025-07701

SWD 02002 # 5384-A

