Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-08508
District II 1301 W. Grand Ave., Artesia, NM 88210 1220 Searth St. Elization DIVISION	St Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	N STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505UEb LoopDistrict IVI220 S. St. Francis Dr., Santa Fe, NM 87505Received1220 S. St. Francis Dr., Santa Fe, NM 87505Galactic StructureReceived	6. State Oil & Gas Lease No. A27821
SUNDRY NOTICES AND REPORTS ON WELL'S	A reservance or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A な DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) POR SUCH でしてい PROPOSALS.)	State B
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other 2. Name of Operator	2 9. OGRID Number
Energen Resources Corporation	162928
3. Address of Operator	10. Pool name or Wildcat
3300 North A St., Bldg. 4, Ste. 100, Midland, TX 79705	Townsend; Permo Upper Penn
4. Well Location	
Unit Letter <u>0</u> : 3690 feet from the <u>South</u> line and	2200 feet from the East line
Section 1 Township 16S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3974'	rc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	ABANDONMENT
PULL OR ALTER CASING L MULTIPLE L CASING TEST AND COMPLETION	
OTHER: OTHER: Temporar	rily abandon
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion.	
12/8/05 - MIRU PU. RU pump truck and pumped 130 BPW down csg (no tub 2-3/8" X CSO x 6"-600 manual BOP. SI well. 12/9/05 - POOH w/tubing and picked up and RIH w/5-1/2" Weatherford CI 2-3/8" workstring. Set CIBP @ 10,500'. RU pmp truck on tubing and d pkr. fluid. Pressure tested csg to 540# for 30 mins. w/no leakoff. 12/10/05 - Opened well. POOH and LD entire 2-3/8" N-80 workstring. loaded hole w/13 bbls 2% KCl packer fluid. PSI wellbore to 540#, los witnessed by Billy Prichard. NMOCD. Well is TA'd. Chart attached	IBP, setting tool & 341 jts. of displaced hole with 420 bbls 2% KCl SI well. ND BOP. NU wellhead. RU pmp truck, st down to 530#'s in 30 mins. Test
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/wfl be constructed or closed according to NMOCD guidelines \mathbf{X} , a general permit	e and belief. I further certify that any pit or below-
SIGNATURE Carolyn Larson TITLE Regulator E-mail address:	clarson@energen.com Telephone No. 432/684-3693
For State Use Only APPROVED BY Hary Wind OC FIELD REPRESEN	TATIVE II/STAFF MANAGEPDEC 2 0 200
APPROVED BY X and W TITLE TITLE	DATE T

