

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other *S.U.D. (Injection)*

2. Name of Operator
ROBERT H. FARREST JR OIL LLC

3a. Address
609 ELORA DR 3b. Phone No. (include area code)
585 885-6870

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
*660 FNL # 1980 FEL
SEC. 22, T24S, R36E, UNIT LTRB*

5. Lease Serial No.
42 032451 C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
A.H. Meyer A #5

9. API Well No.
30-025-09603

10. Field and Pool, or Exploratory Area
JAS Cooper

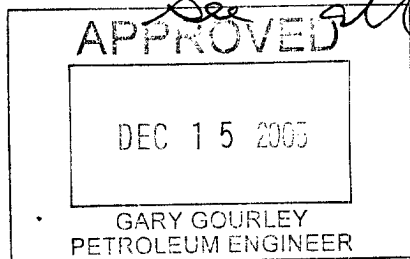
11. County or Parish, State
LEA N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

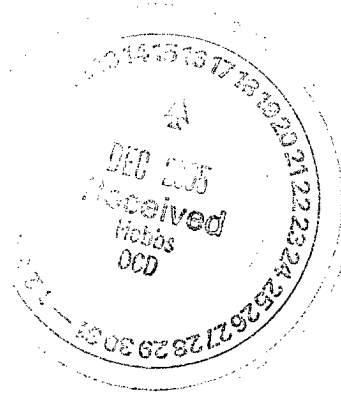
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per Andrew Massengill



**SUBJECT TO
LIKE APPROVAL
BY STATE**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature *Robert H. Farrest Jr.* Title *owner/operator*
Date *11/30/05*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Gary W. Wink* Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV

ATTACHMENT to Incident of Noncompliance # AJM 014-06

Myers Federal #8

The following information is needed before your disposal of produced water can be approved, per Onshore Oil & Gas Order #7.

You may attach this information to your Sundry Notice (3160-5). Submit all required information as per this attachment, submit a Sundry Notice(3160-5), one original and five copies to this office within the required time.

1. Name(s) of all formation(s) producing water on the lease. ALMAYT TAN - YAT 25, 7-FLUERS
2. Amount of water produced from all formations in barrels per day. 150
3. A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
4. How water is stored on the lease. WATER IS TRANSFERRED TO MYERS FEN, BATTERY + STACKED IN 300 BBL TANKS
5. How water is moved to the disposal facility. 2" POLYPIPE PUSHER WITH LINE PRESSURE
6. Identify the Disposal Facility by:
 - A. Operators' Name ROBERT H. FARRER JR OIL LLC
 - B. Well Name AH. MYERS A #5
 - C. Well type and well number SWD 30-025-05603
 - D. Location by quarter/quarter, section, township, and range NWNE 22 21S 36E
7. A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.



BJ Unichem Chemical Services

Production Water Analysis for

ROBERT H. FORREST JR. OIL, & MEYERS FEDERAL

Representative: Hanson, Lavell

Sample Date: 09/23/2005

Lab Test No: 2003139580

Specific Gravity:	1.019	
TDS:	28271	
pH:	8	
Cations	mg/L	as:
Calcium:	718.77	Ca
Magnesium:	1143.09	Mg
Sodium:	9120	Na
Iron:	1.39	Fe
Barium:	0.45	Ba
Strontium:	22.8	Sr
Manganese:	0.4	Mn
Anions	mg/L	as:
Bicarbonate:	830	HCO3
Carbonate:	0	CO3
Sulfate:	34	SO4
Chloride:	16400	Cl
Gases:	mg/L	as:
Carbon Dioxide:	0	CO2
Hydrogen Sulfide:	0	H2S
Lab Comments:		
Sales Comments:		

Downhole SAT Scale Prediction:

@ 104 deg. F

Mineral Scale**Saturation Index****Momentary Excess (lbs/1000 bbls)**

Calcite (CaCO3)	35.91	4.56
Aragonite (CaCO3)	30.35	4.53
Witherite (BaCO3)	0.00689	-13.23
Strontianite (SrCO3)	2.15	2.84
Magnesite (MgCO3)	62.58	3.89
Anhydrite (CaSO4)	0.0084	-588.2
Gypsum (CaSO4*2H2O)	0.00953	-593.86
Barite (BaSO4)	0.0804	-2.56
Celestite (SrSO4)	0.0043	-199.06
Silica (SiO2)	0	-57.57
Brucite (Mg(OH)2)	0.0157	-0.333
Magnesium silicate	0	-119.6
Siderite (FeCO3)	104.63	0.748
Halite (NaCl)	0.00217	-186405
Thenardite (Na2SO4)	< 0.001	-63429

