

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11526
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
8. Well Number 111
9. OGRID Number 162928
10. Pool name or Wildcat Langlie Mattix 7 RVRs Queen Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF: 3132'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Water injection

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. 'A', Bldg. 4, Ste. 100

4. Well Location
 Unit Letter U-A : 660 feet from the North line and 660 feet from the East line
 Section 10 Township 25S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 DF: 3132'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This replaces previously approved procedure.

- MIRU PU 2. Install BOPE. 3. POOH w/tubing and sub pump equipment.
- RU wireline. RIH w/4-12" CIBP and set @3750'. Dump bail 20' cmt on top of CIBP.
- RIH w/tubing and tag CIBP. Circuate hole w/treated 2% KCl water. Pressure test casing to 500 psig. POOH and lay down tubing.
- Load casing w/treated 2% KCl water.
- Notify NMOCD and perform MIT to 500 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 12/15/05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
 Telephone No. 432/684-3693

For State Use Only
 APPROVED BY Gary W. Wink
 Conditions of Approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
 TITLE _____ DATE DEC 19 2005