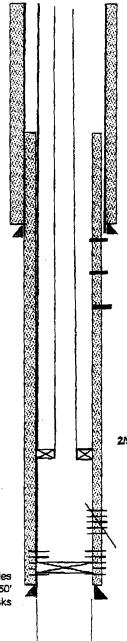
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103									
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.									
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-025- 12234									
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410	C + E NA description	STATE FEE									
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8 303 DEC 19 19 19 19 19 19 19 19 19 19 19 19 19	6. State Oil & Gas Lease No. B-9519									
87505	2 Recommendation										
SUNDRY NOT:	ICES AND REPORTS ON WELLS. SALS TO DRILL OR TO DEEPEN OR PLOB BACK TO A	7. Lease Name or Unit Agreement Name									
DIFFERENT RESERVOIR. USE "APPLI	WEST DOLLARHIDE DRINKARD UNIT										
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 35										
2. Name of Operator	9. OGRID Number 4323										
	10. D. 1. Will.										
3. Address of Operator 15 SMI	10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD										
	DOLLARING TODO DIGINA IRO										
4. Well Location Unit Letter N: GOO feet from the SOWING line and 1980 feet from the WEST line											
Section 29	Township 24.5 Range 38 E	NMPM County LEA									
11. Elevation (Show whether DR, RKB, RT, GR, etc.)											
Pit or Below-grade Tank Application or Closure											
Pit type Depth to Groundw		stance from nearest surface water									
Pit Liner Thickness: mil	···· 	Construction Material									
12. Check	Appropriate Box to Indicate Nature of Notice	, Report of Other Data									
NOTICE OF IN	ITENTION TO: SUI	BSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO										
TEMPORARILY ABANDON DIVINOR ALTER CASINO	-	RILLING OPNS. P AND A									
PULL OR ALTER CASING		Sheet - IN									
OTHER:	OTHER: TEM	PORARY ABANDONMENT MIT.									
	pleted operations. (Clearly state all pertinent details, a										
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion									
or recompletion.											
FAILED INJECTION WELL MIT											
EVALUATE FOR CASING REPA	IR OR PLUG AND ABANDONMENT (SEE ATTAC	CHED WELL WORK SUMMARY)									
\I hereby certify that the information	n above is true and complete to the best of my knowle r closed according to NMOCD guidelines , a general permit [dge and belief. I further certify that any pit or below-									
grade tank has been/will be constructed of	r closed according to MMOCD guidennes [_], a general permit [_] or an (attached) alternative OCD-approved plan _].									
4		_									
SIGNATURE Junay	TITLE OPERATION SUP	ERINTENDENT_DATE_12-9-05									
Type or print name TEJAY SIME	_	BIGHT BIND TO THE TENTE OF THE									
	_	Telephone No. 432-523-3655 EXT. 7613									
For State Use Only	SON E-mail address:	Telephone No. 432-523-3655 EXT. 7613									
		Telephone No. 432-523-3655 EXT. 7613									
For State Use Only	SON E-mail address: OC FIELD REPRESENTA	Telephone No. 432-523-3655 EXT. 7613									

WDDU #35 API No. 30-025-12234



11" hote

8-5/8"32# set @1208' CMT w/400 sks Well Location

660' FSL & 1980' FWL
Unit Letter N
Section 29
Township 24-S
Range 38-E
Lea County, New Mexico
Ejev: 3217' DF

Sq hole 1310' 400sx 1 st sq. 300 sx on 2nd sq.

Sq holes 3675' 400sx

Sq holes 4110' 100 sx 1st sq + 200 sx 2nd sq

12/83- sq several leaks 976'-1593' bad pipe

2/95- Pkr 6426'

Not real sure the exact open perfs, several cmt sq jobs and DO jobs

Sq parfs 6256'-6462' 300 sx + 150 sx

Perfs 6530-6833', 6725'-6802'

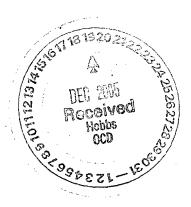
Cement Retainer 6812

Not showing 4" Linea 5410' - 6,811

> 7 78" holes 5-1/2" 15.5# CSG - set @ 6850' CMT w/ 450sks

> > PSTD 6769 (12/16/83) OH TD 6938'

JDW 11/05



PURE RESOURCES MORNING PRODUCTION REPORT AREA FIELD NAME						INITIAL REPORT - INCLUDE WORKOVER PLAN FINAL REPORT					DATE 12/3/2005		
							ROGRESS REPO	ORT	-	JWELL NO.			
AREA DOLLA	IFIELD NAME		WDD	U			EASE NAME	WDDU			35		
DOLLARHIDE OS AREA COUNTY/STATE		LEASE NUMI	LEASE NUMBER COMPLETION ZONE					PBTD		NS 462 SQZD 10-6833			
	NEW MEXICO						-		672	6-6802			
TUBING DETAIL (R			EUE			l _		CASING STR		NAME OF THE PARTY	DEDT	TOO	
	Equipment	Size	Plain	Threads	No. Joints	Feet	Tenths	SURFACE	8 5/8	WEIGHT	1,208	TOC	
		1						INTERMEDIATE					
								INTERMEDIATE					
								PRODUCTION	5 1/2	15.5	6,850		
								LINER	4	????	5,410	- 6,811	
					`	 		LATERAL					
								 	<u>.</u>	<u> </u>	<u> </u>		
				·····		<u> </u>		Size	Manufacturer	No. of Rods	Length	Grade	
	111111111111111111111111111111111111111		-+	-		ļ		 					
						 							
		1		•••••									
KELLY BUSHIN	IG					1	18.00						
		FIN	NAL HA	NGING	DEPTH		18.00						
DEPTH SUMMARY	,	<u> </u>				1		1		1	 		
PUMP SUCTION		3 ANCHOR OR PA	ACKER	 	DIP TUBE			PUMP INFO	Run in Hole)		16		
							,	PUMP NO.					
OPERATIONS OR	STATUS OF WELL AT REPO	ORT TIME:						MAKE					
								TYPE					
WORK SUMMARY	•							SIZE					
								TYPE LOCK	<u> </u>		MAN	DAILY	
DATE					REMA						HOURS	EXP	
12/03/05	NMOCD IDLE WE									HOOKED UP	9	\$450	
12/05/05	CHICKSEN STRIN									VING TO	10	\$900	
1200,00	FRAC TANK.											*	
12/06/05	TBG PRESSURE										62	\$7,050	
	APOLLO WIRELIN POOH TO 6,375' S												
	DOWN APOLLO.										_		
	ESTABLISHED. N						· ·		VITH INJECTION	ON TUBING.			
	INCOMPLETE. LE	EFT WELL	PEN	IO IHE	FRAC IAN	IK ON A	24/64 CF	IOKE.		1			
12/07/05	CIRCULATED 140	BARRELS	OF BE	RINE FO	R WELL C	ONTROL	CONT	NUED POO	OH LAYING DO)WN	68	\$4,240	
12.01.00	INJECTION TUBIN											4 1, 2 10	
	3/8" WORKSTRIN				7/8" WORK	STRING	3. INCO	MPLETE. L	EFT WELL OF	PENED UP			
12/08/05	TO THE FRAC TA RIGGED UP PUM				10# PDIME	EOD WE	III CON	TROL CO	MTIMILED DIL	MUTH A"	. 70	\$6,450	
12/00/03	RBP, 2 3/8" WOR											Ψ0,430	
	6,405'. PACKER A	AT 4,934'. T	ESTE	D RBP, I	LINER TOP	AND CA	ASING F	ROM 4,934-	6,405 TO 1100	PSI FOR 10			
	MINUTES WITH N CASING LEAK. P										5-27:	***	
,	BASED ON PRIOF												
	OVER NIGHT.									[
12/09/05	SITP = 0. SICP =												
1	SURFACE. LEAK 1983 "976' - 1,593"												
ŀ	RIH AND LATCHE										1 .		
,	RBP.				Caraman					0322232			
									\$ 50° 12°		35		
	***	. 1					A 00 Max 0	e de la companya de l	1.00	> ,	J. 257		
									P'ange	O. all a	787	\	
									1 1 1 2	S. 33	ලි ය	1	
			· · · · · · · · · · · · · · · · · · ·						ender ender	ું ^જ ે જો	ေ မြို့	/ _,	
	***								6		1/	•	
									The state of the s)/ <u>.</u>	25/		
AFE#	EXPENSE	FAILURE I	,		Failure		Size	Depth	Туре	68783	Cause		
AUTHORIZED AFE						T	,	Бори	,,,,,,				
GROSS (\$) DAILY COST	***************************************	COMMEN	TS:	<u> </u>		<u> </u>		<u> </u>					
GROSS (\$)								-	· · · · · · · · · · · · · · · · · · ·			·	
GROSS (\$)	\$19,090							í .			: · ·		
WORK DONE BY		7		TOTAL	MAN HOURS	CONTRAC	TOR-RIG/UN	T NAME/NO.			**		

219

SIMPSON/FARAR

KEY/RENE

DATE