

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025- 12234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-9519
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
8. Well Number	35
9. OGRID Number	4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WATER INJECTION WELL

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line
Section 29 Township 24 S Range 38 E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	OTHER: <u>Sheet - IN</u>
OTHER: <input type="checkbox"/>	OTHER: <u>TEMPORARY ABANDONMENT MIT</u> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FAILED INJECTION WELL MIT OCTOBER 25, 2005
EVALUATE FOR CASING REPAIR OR PLUG AND ABANDONMENT (SEE ATTACHED WELL WORK SUMMARY)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tejay Simpson TITLE OPERATION SUPERINTENDENT DATE 12-9-05
Type or print name TEJAY SIMPSON E-mail address: _____ Telephone No. 432-523-3655 EXT. 7613
For State Use Only
APPROVED BY: Hayden W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 20 2005
Conditions of Approval (if any): _____

WDDU #35
API No. 30-025-12234

Well Location

660' FSL & 1980' FWL
 Unit Letter N
 Section 29
 Township 24-S
 Range 38-E
 Lea County, New Mexico
 Elev: 3217 DF

11" hole
 8-5/8" 32# set @ 1208'
 CMT w/400 sks

Sq hole 1310' 400sx 1 st
 sq. 300 sx on 2nd sq.

Sq holes 3675' 400sx

Sq holes 4110' 100 sx 1st
 sq + 200 sx 2nd sq

12/83- sq several leaks
 976'-1593' bad pipe

2/95- Pkr 6426'

Not real sure the exact open perfs,
 several cmt sq jobs and DO jobs

Sq perfs 6255'-6462' 300 sx + 150 sx

Perfs 6530-6833', 6725'-6802'

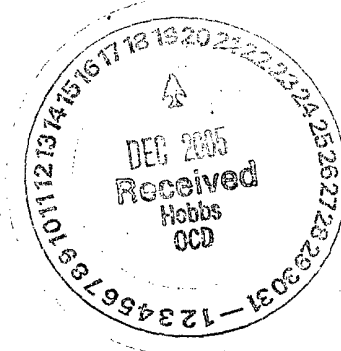
Cement Retainer 6812'

Not showing 4" liner
 5410' - 6811

7 7/8" holes
 5-1/2" 15.5# CSG - set @ 8850'
 CMT w/ 450sks

PSTD 6769 (12/16/83)
 OH TD 6938'

JDW 11/05



Type Cause