

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

WELL API NO. 30-025-21226	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. LC 054687	
7. Lease Name or Unit Agreement Name HUDSON 0710546870	
8. Well Number 1	
9. OGRID Number 005073	
10. Pool name or Wildcat WEST MALJAMAR DEVONIAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4027 DF	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
4001 Penbrook Street  
Odessa, TX 79762

4. Well Location  
Unit Letter A: 770' feet from the SOUTH line and 560' feet from the WEST line  
Section 15 Township 17S Range 32-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

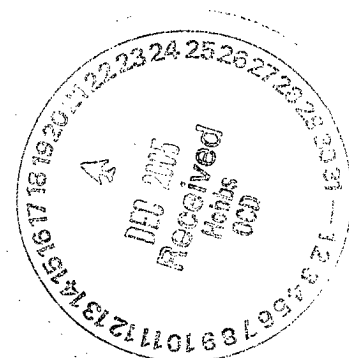
REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: REPAIR DOWN HOLE FAILURE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 12/15/2005

Gay.Thomas@conocophillips.com

Type or print name Gay Thomas

E-mail address: Telephone No. (432)368-1217

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Gay W. Wink TITLE DATE DEC 20 2005  
Conditions of approval, if any:

## HUDSON 01

Arrive on location, hold safety meeting. POOH w remainder of tubing, 213 jts. RU hydrostatic tubing testers RIH w/tubing while testing to 4000psi RIH w MA, SN, IPC jt, 14 jts tubing, tubing anchor and 296 jts tubing. Had soft paraffin in tubing in bottom of string, Paraffin got harder closer to surface but was still fairly soft. The xylene we dumped down the casing after the last job softend some of the paraffin. Had problems catching pressure testing valve due to paraffin in tubing. Will pump xylene in morning before running pump. Found tubing leak on 14th jt from surface (split) also testers blew out holes in the 11th and

7/26/2005 7:00 12th joints (also rod cut tubing). SDFN

Arrive on location, hold safety meeting. RU pump truck and pump 250 gallons xylene down tubing. Decided to replace top 20 joints of tubing due to wear. POOH w 20 joints laying down RIH w/ 20 jts yellow band J-55 from Maljamar stock. RD tubing equipment, RU pump truck, ND BOP, NU well head. RU to run rods. RIH w/ insert pump, sinker bars, 241 3/4" rods and 141 7/8" rods. Replaced 12 3/4" boxes and 25 7/8" boxes. Left pump off seat will seat and

7/27/2005 7:00 space out in AM. SDFN

Arrive on location, hold safety meeting. Seat pump & space out, load tubing and pressure test to 500 psi, build up air pressure for air balance unit and test pump,

7/27/2005 18:00 OK RDMO

