

New Mexico Oil Conservation Division, District 1

1625 N. French Drive

Hobbs, NM 88401

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Chevron USA Inc3a. Address
P.O. Box 7139, Midland, Texas 797013b. Phone No. (include area code)
432-561-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E, 2080 FNL, 660 FWL
Section 35, Township 24-S, Range 37-E

5. Lease Serial No.

NM-10934

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Fristoe, C.C. A Fed. NCT-1 #10

9. API Well No.

30-025-21412

10. Field and Pool, or Exploratory Area

Langlie Mattix (7 Rivers, QN, Grybrg)

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM 24 hrs prior to MI and RU.
2. Set CIBP at 3,500', spot 35' on top of CIBP (7 Rvrs, Queen, Grayburg) WOC Tag.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Spot 10sx plug from 2,350'-2,250' (B-salt).
6. Spot 35sx, plug from 1,260'-surface (T. salt, 7-5/8" shoe, surface). WOC Tag.
7. Install dry hole marker.

APPROVED

DEC 12 2005

GARY GOURLEY
PETROLEUM ENGINEER

APPROVED FOR 8 MONTH PERIOD
ENDING 8-12-2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

M. Lee Roark

Title Agent

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

G.W.W.

PLUGGING & ABANDONMENT WORKSHEET (STRING CSNG)

OPERATOR Cherron USA Inc.

LEASENAME C.C. Frisbie 'A' (NCT-1)

SECT 35 TWN 24S WELL # 10
FROM 2080 N L 660 RNG 37E
TD: 5850' FORMATION @ TD Blinebry
PBD: FORMATION @ PBD

7 5/8"
@ 1004
TOC surface

MLF

Existing CIBP @ 5150'
+ 35' ent.

2 7/8"
@ 5850'
TOC surface

TD 5850'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>7 5/8"</u>	<u>1004'</u>	<u>surface</u>	
INTMED 1				
INTMED 2				
PROD	<u>2 7/8"</u>	<u>5850'</u>	<u>surface</u>	
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	<u>3547' - 3630'</u>
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300
PLUG #3	CIBP	25 SXS	5300
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #7	RETNR SQZ	200 SXS	400
PLUG #8	SURF	10 SXS	0-10'
PLUG #1	CIBP/35'		3500'
PLUG #2	B. Salt	10sx	2350'-2250'
PLUG #3	T. Salt		
PLUG #4	7 5/8" shoe	35sx	1260'-surface
PLUG #5	surface		
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			
PLUG #			
PLUG #			

C.C. FRISTOE "F" (NCT-1) # 10

API: 30-025-21412

KDB
10'

ELEV = 3202' KDB.

9 3/8" Hole

7 1/8" 15.2B*3W Csg Set @ 1004'
500 SK - Cmt C. R.S.

6 3/4" Hole

2 Perf @ 2083' --- 6000 ft w/ 3500 SK - C. R.S.

2 Perf @ 3270' --- 2000 ft 1000 SK - NO C. R.S.

TBG DETAIL

1 1/2 JTS 2 1/4" TBG

SN @ 3675'

EOT @ 3680'

GRAYBURG PERFS

3547-60'

3566-77'

3584-3608'

3621-30'

PBTD
5115'

CIBP at 5150'
(35' Cmt on top)

Top-5208'

PERF FROM 5208' to 5707'

JUSTICE BLINDARY

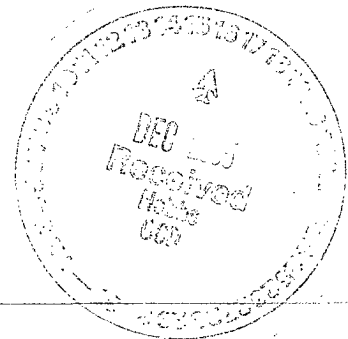
Total 62 HOLES

Bottom-5707'

PBTD
5815'

2 1/8" 6.5" J-55 Csg. Set @ 6850'
700 SK - TOP 2288' by BRAND LOG.

TD 5850'



F.M.R

10-28-77