Energy, Minerals and Natural Resources WELL AFI NO. 30-025-22117	Submit 3 Copies To Appropriate District Office		New Me		Form C-103			
District	District I	Energy, Minerals	s and Natur	at Resources	May 27, 2004			
1220 South'St. Francis Str. State Oil & Gas Lease No.		OH COMOUNT	11 10 10 10 10 10 10 10 10 10 10 10 10 1	DH HOLONG	WELL AFIN	30-025-22117	~	
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120.5 St. Francis Dr., Same Fe, NM 1795 170. PORTS ONLY ELLS 170. Casce Name or Unit Agreement Name of Operator Sun Proposal Su	1000 Rio Brazos Rd., Aztec, NM 87410							
SUNDRY NOTICES AND REPORTS ON, WELLS SUNDRY NOTICES AND REPORTS ON, WELLS OD NOT USE TRIS FORM FOR PROPOSALS TO DRILL OR TO DEPENDENCR PLUG BACK TO A DEPENDENCY LIVE APPLICATION FOR HERMATH FORMS PLOUGHER SUCI. Type of Well: Oil Well		Sama r	5 V	~630×	6. State Oil &	Gas Lease No.		
DONOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEPERMOR PLUG BACK TO AS DEFERENT RESERVOIR. USE "APPLICATION FOR PREMATI" FORM C-10) FOR SUCI. 1.	87505		_^\	1th month				
1. Type of Well: Oil Well	(DO NOT USE THIS EODM FOR DRODOS	ALC TO DOLL OD TO DEL	EDĚŘI OD DI I	IG BACK TO AND	State "CF"			
Chesapeake Operating Inc. 147179 10. Pool name or Wildcat Inbe;Permo Penn 10. Pool name of Wildcat 10. Pool name of W					8. Well Numb	per 1		
3. Address of Operator P. O. Box 11050 10. Pool name or Wildcat Inbe;Permo Penn 4. Well Location Unit Letter A 660 feet from the North line and 660 feet from the East line Section 33 Township 10S Range 33B NMPM CountyLea		Monatino Inc			9. OGRID Nu	imber 147179		
4. Well Location	3 Address of Operator p O P	perating inc.						
Well Location Unit Letter A 660 feet from the North line and 660 feet from the East line Section 33 Township 10S Range 33E NMPM CountyLea	Midland,	11050 IX 79702-8050						
Section 33 Township 10S Range 33E NMPM CountyLea	4. Well Location				i mee,i erme i	· Cim	$\overline{}$	
II. Elevation (Show whether DR, RKB, RT, GR, etc.) 4194 gr	Unit Letter A :	feet from the	North	line and _66	0 feet	from the East	line	
All 94 gr Pit or Belowgrade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Uner Thickness: Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Distance from nearest surface water Distance from nearest surface water Distance from nearest surface water Pit Liner Thickness: Distance from nearest surface water Distance from neares	Section 33 Township 10S Range 33E NMPM CountyLea							
Pit type	4194 gr							
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	· · · · · · · · · · · · · · · · · · ·		aanaat fraah w	otor well Dist	canaa fram naavast	sumfo oo watar		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PAND A OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/06/05 MIRU Mesa WS #9. Killed well, ND wellhead, NU BOP, release TAC, POOH w/tbg, SDFN. 12/07/05 RU Gray WL, RIH w/ 4 1/2" GR/JB to 9,475'. POOH, PU RIH w/CIBP, tag @ 5,802', POOH, PU RIH w/ GR/JB to 5,830', collar locator shows abnormality @ 5,802', POOH, RD Gray, PU RIH w/CIBP, tag @ 5,802', unable to work through tight spot, POOH, RD Gray, PU RIH w/GIBP, tag @ 5,802', unable to work through tight spot, POOH, RD Gray, PU RIH w/GIBP, tag @ 5,802', unable to work through tight spot while pumping down csg, started torquing up, pull 1 jt. SDFN. 12/08/05 Open well, POOH w/tbg and bit. RU Gray WL, RIH w/CIBP, tag @ 5,802', work past tight spot while pumping down csg, started torquing up, pull 1 jt. SDFN 12/09/05 RU power swivel, tag @ 5,802', work watermelon mill 5,802' - 5,806', work past tight spot while pumping down csg, started torquing up, pull 1 jt. SDFN 12/09/05 RU power swivel, tag @ 5,802', work watermelon mill 5,802' - 5,806', work past tight spot while pumping down csg, started torquing up, pull 1 jt. SDFN 12/09/05 RU power swivel, tag @ 5,802', work watermelon mill 5,802' - 5,806', work past tight spot while pumping down csg, tarted torquing up, pull 1 jt. SDFN 12/09/05 RU power swivel, tag @ 5,802', work watermelon mill 5,802' - 5,806', work past tight spot while pumping down csg, tarted torquing up, pull 1 jt. SDFN 12/09/05 RU power swivel, tag @ 5,802', work watermelon mill 5,802' - 5,806', work past tight spot while pumping down csg, t				· · · · · · · · · · · · · · · · · · ·			l	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL	12. Check A	ppropriate Box to I	ndicate N	ature of Notice,	Report or Oth	ner Data		
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For State Use Only DEC	SIGNATURE CONTRACT	Coffman	_TITLE Res	gulatory Analyst		DATE 12/22/2005		
APPROVED BY: APPROVED BY: Conditions of Approval (if any): Conditions of Approval (if any): DEC 2 2005		· •	E-mail ad	dress:bcoffman@c	hkenergy.com	Telephone No. (432)68	7-2992	
APPROVED BY: LOW W. WAR OCHTITDE PRESENTATIVE II/STAFF MANAGED PATE Conditions of Approval (if any):	for State Use Only	/ / /				שבני ב	2005	
Conditions of Approval (if any):		J. Winkson	TITLE	EESFNTATIVE IV	TAFF MANAG	DATE		
\sim 1	Conditions of Approval (if any):					DEC ≥ 8 2005		

こうでも、中国教徒を地震となる場合に