Submit 3 Copies To Appropriate District Office		ew Mexico	Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMBEDIA	TION DIVICION	30-025-22696	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, Nivi 6/303		6. State Oil & Gas Lease No. OG-1318	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name CABOT C STATE	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 001	
2. Name of Operator Latigo Petroleum, Inc.			9. OGRID Number 227001	
3. Address of Operator 550 W. Texas, Suite 700			10. Pool name or Wildcat	
Midland, TX 79701			BAGLEY;PERMO PENN, NORTH	
4. Well Location				/
Unit Letter E: 1874 feet from the N line and 556 feet from the W line				
Section 14 Township 11S Range 33E NMPM CountyLEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4244' GR				
Pit or Below-grade Tank Application 🔲 o	r Closure 🗌			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB 🔲	F
OTHER:		OTHER:Unsucce	ssful remedial work	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/12/05 - MIRU. ND WH. NU BOP. RU Rotary WL. RIH w/freepoint tool. Could not get past 6478'. Tbg 50% stuck @ 6437'.				
100% free @ 6410'. POOH w/freepoint. RU & RIH w/chemical cutter. Made cut @ 6415'. Collar @ 6420'. POOH. RD Rotary. LD 15' of 2 3/8" subs. ND BOP. NU WH.				
* A request to D & A this wall will	he coming soon		Chi 16 17 18 19 20 27 22 23	
* A request to P & A this well will be coming soon.				
			Mark - 22 - Bal	
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			DEC 2005 Received 22	
			Hobbs A	,
			0CD 6	!
			1500	
			32651-1800	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
		_		-
SIGNATURE Jua 7	T.	TLE Regulatory Analyst	DATE 12/16/20	JU5
Type or print name Lisa Hunt	\	-mail address: lhunt@latigo	opetro.com Telephone No. (432	2)684-4293
For State Use Only OF FIELD REPRESENTATIVE IL/STAFF MANAGER DEC 2 0 200				
APPROVED BY: YOULULUM, TITLE DATE				
Conditions of Approval (if an):				