Submit Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised June 10, 2003			
1625 N. French Dr., Hobbs, NM 88240			wa wa a 1000 wa 000	WELL AP	PI NO. 30-025-26759	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5 Indicate		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE X FEE		
District IV	Santa F	e, NM 8	7505	· 6. State O	il & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-2148		
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE OF THE PR		EPEN OR PL	UG BACK TO A	7. Lease N LEAMEX	Name or Unit Agreement N	ame
PROPOSALS.) 1. Type of Well:				8. Well N		
Oil Well Gas Well	Other 602 INJECTIO	N -			26	
2. Name of Operator ConocoPhillip	os Company			9. OGRID	Number 217817	
3. Address of Operator 4001 Pen Odessa, 7	ibrook Street ΓΧ 79762				name or Wildcat ((PADDOCK)	
4. Well Location						
Unit Letter M :	feet from the	SOUTH	line and	990	feet from the WEST	_line
Section 22	Township 17	'-S R	ange 33-E	NMPM	County LEA	
	11. Elevation (Show w				1	
12 01 1		11 . 3	T			
NOTICE OF IN	Appropriate Box to Ir	ndicate N	•			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1 🗆	REMEDIAL WOR	•	Γ REPORT OF: □ ALTERING CASIN	G 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS	S. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND		
OTHER:			OTHER: REPAIR	R DOWNHOI	LE FAILURE	\boxtimes
13. Describe proposed or comp of starting any proposed we or recompletion. SEE ATTACHED	leted operations. (Clearl ork). SEE RULE 1103.	ly state all For Multip	pertinent details, and ple Completions: A	nd give pertin Attach wellbor	ent dates, including estima re diagram of proposed con	ted date
				127	100	
					Downward B	
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(3) ethick	
				188	000	
				1208	299882 V	
					299780	
					•	
I hereby certify that the information	above is true and comple	ete to the l	est of my knowled	lge and belief		
SIGNATURE Lay The	mas	_TITLE_I	Regulatory Assistan		DATE 12/20/20	005
Type or print name Gay Thomas	<u> </u>	E-mail a		as@conocoph	Telephone No. (432)	368-121
(This space for State use)	1 9 1	OC FI	ELD REPRESENTA	TIVE II/STAF	F MANAGER	TABLE
APPPROVED BY Low U Conditions of approval, if any:	J. Wink.	_TITLE			DATE DEC 22	<u>Cun</u>
\mathcal{O}						



Daily summary

LEAMEX 26

Job Type: REPAIR DOWNHOLE FAILURE

API/Bottom Hole UWI	Field Name	Area	County	State/Province	Operator	License No.
300252675900	DISTRICT - LOVINGTON SUB-	MALJAMAR	LEA	NEW MEXICO	D PHILLIPS PETI	ROLEUM CO
Original KB Elevation (ft)	Ground Elevation (ft)	KB-CF (ft)	KB-TH (ft)	Spud	Date	Rig Release Date
4,165.00	4,154.00	4,165.00	4,165.00)	5/13/1980	5/7/1997 11:00:00 AM

Report Date	Last 24hr Sum	Day Total	Cum Cost
9/23/2005 14:00	Road DDU to location. Held safety meeting. MIRU DDU. SISD.		
9/27/2005 07:00	Crew arrived on location. Held safety meeting. Unhang well. POOH w/ parted rods (14 rods down pin break in 7/8") RIH to fish, could not, POOH w/ fishing tool. NU BOP. Unset TAC, POH w/ 14-2 3/8", Found parted rods. Try and unseat pump, Failed. Back-Off rods, POOH w/ 60 -7/8" and 30 - 3/4". RU swab, Swab down to rods. POOH w/ 50 jts. SISD.		
9/28/2005 07:00	Crew arrived on location and held safety meeting. Bled well down. POOH w/ total of 77- 7/8", 156-3/4" and 196 jts of 2 3/8" tbg 4.5" TAC.Did not recover SOPMA. RIH w/ kill string. SISD.)
9/29/2005 07:00	Crew arrived on location and held safety meeting. Bled well down. RIH w/ 16 2 3/8" jts. POOH laying down. PU 2 7/8" SOPMA, SN, 1- IPC jt, and 177 2 3/8" jts tbg. RD floor and ND BOP, NU wellhead. TAC set w/14k tension @ 5,487' and seat nipple @ 5,580". RIH w/ 18- 3/4" rods. POOH laying down. PU 12' GA, 5- 1.5" KBars, 70- 3/4" rods. Changing boxes while RIH. SISD.		

