Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	WELL APLNO
District II	CONSERVATION DIVISION	30-025-25640
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 19, 1111 07505	V-3917
SUNDRY NOTICES AND	REPORTS ON WELLS:	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR		
PROPOSALS.)		Chambers AQI State 8. Well Number
1. Type of Well: Oil Well  Gas Well	Other	1
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210		Townsend Permo Upper Penn
4. Well Location		
Unit Letter I : 1980 fee	et from the South line and	660 feet from the <u>East</u> line
	ownship 15S Range 35E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3982.3' GR		
Pit or Below-grade Tank Application or Closure		
Pit type <u>Steel</u> Depth to Groundwater <u>N/A</u>	Distance from nearest fresh water well N/A	Distance from nearest surface waterN/A
Pit Liner Thickness: mil Below-	Grade Tank: Volumebbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTIO	NITO.	OCCUENT DEDOCT OF
NOTICE OF INTENTIC PERFORM REMEDIAL WORK ☐ PLUG A	ND ABANDON ⊠ REMEDIAL WO	BSEQUENT REPORT OF: RK □ ALTERING CASING □
		RILLING OPNS. P&A
PULL OR ALTER CASING MULTIP	LE COMPL CASING/CEMEN	NT JOB
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Propose to Plug and Abandon as follows:		
1) Set CIBP @ 9800' and dump 35' cement on top.		
2) Perforate squeeze holes @ 7433'. Pump 35 sx cement plug and displace to 7333'. WOC.		
<ul><li>3) Perforate squeeze holes @ 4800'. Pump 35</li><li>4) Perforate squeeze holes @ 1900'. Pump 35</li></ul>		
5) Spot 100' cement plug 421-321'		<i>.</i>
6) Spot 10 sx cement plug @ surface.	<b>1</b> 0	
7) Cut off head and install marker. Clean loca		MARRIA PÍAN DUMAIAN SELIAT
(Proposed Schematic Attached)		NSERVATION DIVISION MUST
(1 roposed senemane findened)		ED 24 HOURS PRICE TO THE
	<b>B2</b> 01	OF PLUGCING OFFINATIONS.
I hereby certify that the information above is tr grade tank has been/will be constructed or closed accor		ge and belief. I further certify that any pit or below- ☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE Storm Con	TITLE Regulatory Compl	iance Technician DATE 12-22-05
Type or print name Stormi Davis	E-mail address: stormid@ypo	<u>cnm.com</u> Telephone No. <u>505-748-1471</u>
APPROVED BY: Hay W. Wind OF FIELD REPRESENTATIVE II/STAFF MANAGER DEC DATE		
APPROVED BY: Aug () Lung Of Elelo REPRESENTATIVE II/STATT DATE		
Conditions of Approval (if any)	TILL	DAIL
V		

Well Name: Chambers AQI State #1 Field: Townsend Permo Upper Penn Location: 1980' FSL & 660' FEL Sec. 27-15S-35E Lea Co, NM GL: 3966' Zero: \_\_\_\_\_AGL: KB: 3982 Spud Date: Completion Date: Comments: This was a re-entry of Gas Producing Enterprises' 1 Chamber State.

Casing Program		
Size/Wt/Grade/Conn	Depth Set	
13 3/8"	371'	
8 5/8" 24# K55	4750'	
5 1/2" 15.5 & 17# K55 & N80	10698'	

60' cement plug @ surface.

PROPOSED CONFIGURATION

13 3/8" csg @ 371'. Cmtd w/ 365 sx. Cmt circ. 100' cement plug 421'-321'

Perf squeeze holes @ 1900'. Place cement 1900' to 1800'

8 5/8" csg @ 4750'. Cmtd 1st stg w/ 500 sx. Cmtd 2nd stg w/ 700 sx. Cmt circ.

Perf squeeze holes @ 4800'. Place cement plug 4800'-4700'

Perf squeeze holes @ 7433'. Place cement Anhydrite 7433 to 7333' Yates Queen San Andres 4652'

TOC 9500' by CBL

Tubb 6857' Drinkard 7433' Abo 8119' Wolfcamp 9730' 10550' Bursum

1898'

3040' 3873'

TOPS:

Wolfcamp perfs 9828-38', 10010-18', 10352-65', 10426-32'

Wolfcamp perfs 10558-62', 80-86', 96-600'

5 1/2" csg @ 10698'. Cmtd w/ 330 sx.

Cement plug 11700' to 11150'

DATE: 11/26/03

TD 11788

SKETCH NOT TO SCALE

