Submit 3 Copies To Appropriate District State of New Mexico Office District I	OurceSWELL May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-25762	
District III 1220 South St. Francis Di	STATE STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. L -5279-3025	
SUNDRY NOTICES AND SEPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DEAL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name	
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number	
2. Name of Operator	9. OGRID Number	
Yates Petroleum Corporation	025575	
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	10. Pool name or Wildcat $\langle 96 0\rangle$ SWD; Devonian	
4. Well Location Unit Letter P : 330 feet from the South line	and feet from the line	
Section 2 Township 11S Range	34E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4133.6' GR		
Pit or Below-grade Tank Application 🗌 or Closure 🗌	ALL SAN	
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Received		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REME		
PULL OR ALTER CASING MULTIPLE COMPL CASI		
	R: Deepen and Convert to SWD	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		

10-10-05 to 11-16-05

MIRU pulling unit. Latched packer; could not release. TIH w/overshot, grapple, bumper sub, jars and drill collars and jarred. Cut over packer. TIH w/tapered tap, bumper sub, jars and drill collars. Tagged packer. Rotate and tap into packer mandrel. TOH with all of packer. Set 5-1/2" cement retainer @ 11820'. Squeezed Atoka perforations 11911-16' w/100 sx "H" Neat. Squeezed to 4500# w/18 sx into formation. Drilled cement and retainer. Tested squeezed perfs to 1000# for 5 mins – ok. Drilled cement and CIBP © 12940'. Drilled to 13340'. Set 5-1/2" Uni V packer @ 13050'. Acidized Devonian w/10000 gal 15% NEFE acid. TOH w/packer. Set 2-7/8" tubing and 5-1/2" packer @ 13050'. Performed MIT. Tested to 1000#. Re-run chart – 500# for 30 mins.

Well converted to SWD 11-16-05.

MIT chart attached.	
EDUCATION DE SWD-939	2A Sand Springs Atoka- Morrow
	e to the best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed ar closed according to NMOCD	guidelines 🗌, a general permit 🗋 or an (attached) alternative OCD-approved plan 🗌.
SIGNATURE Som Jones	TITLE Regulatory Compliance Technician DATE11-22-05
Type or print name <u>Ştormi Davis</u> E-mai	il address: <u>stormid@ypcnm.com</u> Telephone No. <u>505-748-1471</u>
For State Use Only APPROVED BY: - Cause 1, 18 Junk	OC FIELD REPRESENTATIVE IL/STAFF MANAGER
Conditions of Approval (if and).	· · · ·

