

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-26687

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

Permit # LG-5543

7. Lease Name or Unit Agreement Name

Lea YH STAFF

8. Well Number

4

9. OGRID Number

122912

10. Pool name or Wildcat

Airstrip Bear Springs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

KC Resources

3. Address of Operator

P.O. Box 6749 Snowmass Village, Co. 81615

4. Well Location

Unit Letter I 1980 feet from the south line and 990 feet from the East line

Section 25

Township 18S Range 34E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

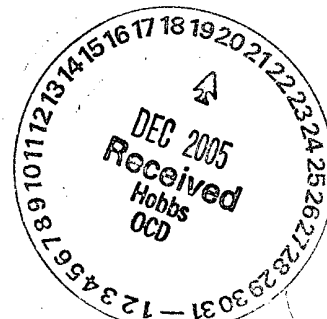
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulling unit on well 12-9-05 - Ran pipe to 7572' would not go on down - 5" casing. Top perf at 9162, packer set at 7025' pumped 200 sacks cement - Pressured up to 1500 PSI. 12-14-05 ON 12-16-05 Test well To surface - Held

This Approval or Temporary Abandonment Expires 12-16-10



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Mike Mitchell

TITLE

Workover Supervisor

DATE

12-16-05

Type or print name

Mike Mitchell

E-mail address:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Telephone No.

432-664-8601

For State Use Only

APPROVED BY:

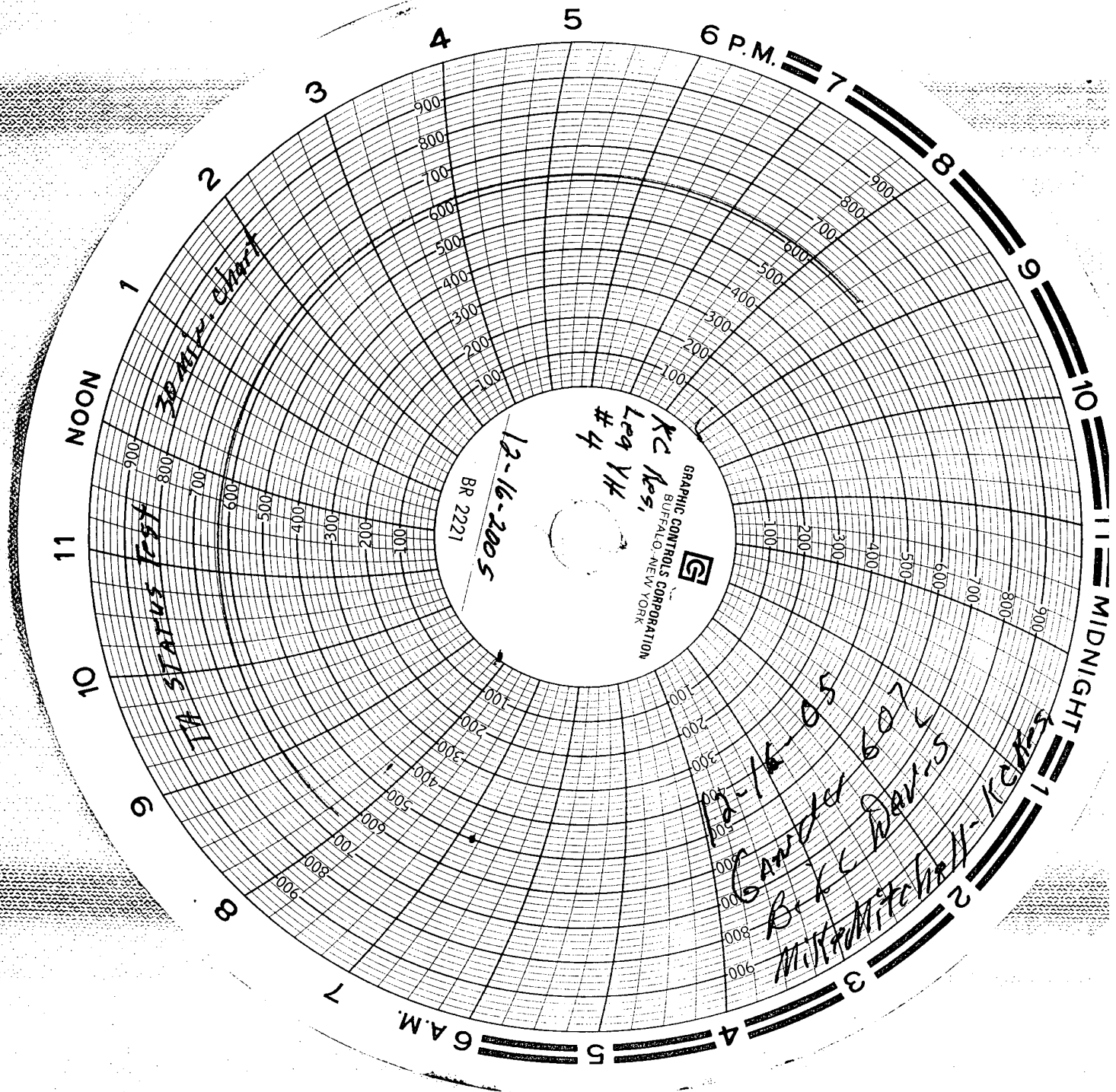
Gary W. Wink

TITLE

DATE

DEC 21 2005

Conditions of Approval (if any)



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

KC Mes,
Lea YH
#4

12-16-2005
BR 2221

12-16-05
Gander
B. K. Davis
M. K. Mitchell

30 mHz. Chord

1000 Hz. Chord