

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27765 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2229
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name PHILMEX ✓
4. Well Location Unit Letter <u>O</u> : 660 feet from the <u>SOUTH</u> line and 1980 feet from the <u>EAST</u> line Section 27 Township 17-S Range 33-E NMPM County		8. Well Number 17 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4154 GR		9. OGRID Number 217817
		10. Pool name or Wildcat LEAMEX (PADDOCK)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: REPAIR DOWNHOLE FAILURE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas

TITLE Regulatory Assistant

DATE 12/21/2005

Type or print name Gay Thomas

E-mail address: Gay.Thomas@conocophillips.com

Telephone No. (432)368-1217

(This space for State use)

APPROVED BY Gay W. Wink

Conditions of approval, if any:

FIELD REPRESENTATIVE II/STAFF MANAGER

DATE DEC 28 2005

API/Bottom Hole UWI 300252776500	Field Name DISTRICT - CAPROCK SUB-DI S	Area MALJAMAR	County LEA	State/Province NEW MEXICO	Operator ConocoPhillips	License No.
Original KB Elevation (ft) 4,165.00	Ground Elevation (ft) 4,154.00	KB-CF (ft) 4,165.00	KB-TH (ft) 4,165.00	Spud Date 4/10/1982	Rig Release Date 4/17/1997 8:00:00 AM	

Report Date	Last 24hr Sum	Day Total	Cum Cost
3/31/2005 14:00	Held job scope and PJSA meeting. MIRU, unseat pump. Rods had paraffin, set up hot oiler to hot wtr down tbg. Shut down for night.		
4/1/2005 07:00	Held safety meeting. Rig up hot oiler. Pumper 75 bbl hot oil down tbg to clean up rods and tbg. ( had a communication error and used oil instead of water) POOH w/ rods and pump. Nipple down well head and installed BOP. Release TA and POOH w/ tbg. Ran Scraper and tagged @ 4670'. POOH with tbg and scraper. close well and shut down.		
4/4/2005 07:00	Arrive on location, hold safety meeting. RU hydrostatic tubing testers, pressure test tubing in hole to 5000 PSI, all tubing tested OK. Layed down bottom jt due to visible corrosion & replaced w/IPC tubing from yard. SN @ 4640.40 did not run OPMA, pump has 5' dip tube below end of SN. ND BOP, NU wellhead. RU McNabb Trucking Acidize down tubing 500 Gal 15% HCL with 500 gal Xylene and 1 drum of Asol @ 2 bbl/ min @ 0 PSI. Flush w/ 16 bbls fresh water RIH w/pump & rods, changed out 110 3/4" boxes and 8 7/8" boxes, seated pump spaced well out & hung on PU, loaded tubing w/water, checked pump action SDFN left well pumping.		
4/5/2005 07:00	Held safety meeting. RDMO		

