District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-144 June 1, 2004 rilling and production facilities, submit to

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

| Sant   | a Fe, INIVI 8/305  | No. 1 de la companya |                              |     |
|--|--|--|------------------------------|-----|
| ls pit or below-grade tan  | rade Tank Registration or Closure<br>k covered by a "general plan"? Yes 🛭<br>or below-grade tank 🔲 Closure of a pit or below-s | No 🗌   |                              |     |
| Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mai  | laddress: mikes@vpcnm.com  |  |                              |     |
| Address: 105 South 4 <sup>th</sup> Street, Artesia, N.M. 88210   |  |  |                              |     |
| Facility or well name: Patsy State Unit 2 API#: 30-005-27934_U/L or Qtr/Qt   | r <u>M Sec 11 T 12S R 31E</u>  | M  | ļ                            |     |
| County: <u>Chaves</u> Latitude <u>33.28612</u> Longitude <u>103.79807</u> NAD. 1927 ⊠ 1983 ☐ Surface Owner: Federal ☐ State ⊠ Private ☐ Indian ☐ |  | SEP -2 2005  |                              |     |
|  |  |  |                              | Pit |
| Type: Drilling 🛛 Production 🗌 Disposal 🗍   | Volume:bbl Type of fluid:  |  | TEOM                         |     |
| Work over ☐ Emergency ☐  | ergency Construction material:   |  |                              |     |
| Lined 🗵 Unlined 🗌  | Double-walled, with leak detection? Yes 🔲 If not, explain why not.   |  |                              |     |
| Liner type: Synthetic   Thickness 12 mil Clay  |  |  |                              |     |
| Pit Volume <u>12,000</u> bbl   |  |  |                              |     |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)                                   | Less than 50 feet  | (20 points)  |                              |     |
|  | 50 feet or more, but less than 100 feet  | (10 points)  |                              |     |
|  | 100 feet or more   | ( 0 points) XXXX   | RECEIVED                     |     |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)        | Yes  | (20 points)  |                              |     |
|  | No   | ( 0 points) XXXX   | NOV 2 8 2005                 |     |
| Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)  | Less than 200 feet   | (20 points)  | JUL-MATERIA                  |     |
|  | 200 feet or more, but less than 1000 feet  | (10 points)  | , r                          |     |
|  | 1000 feet or more  | ( 0 points) XXXX   |                              |     |
|  |  |  |                              |     |
|  | Ranking Score (Total Points)   | 0 POINTS   |                              |     |
| this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela   | ntionship to other equipment and tanks (2) Indicate  | disposal location: (check the c  | nsite has if you are hurving |     |
| place) onsite ⊠ offsite ☐ If offsite, name of facility NA  |  |  |                              |     |
| ) Groundwater encountered: No 🗌 Yes 🗀 If yes, show depth below ground  |  | /-4  | 1 18 American                |     |
|  |  |  | Sa Page                      |     |
| Attach soil sample results and a diagram of sample locations and excavations   |  | \(\frac{\chi_1}{\chi_2}\)  | HER V                        |     |
| Additional Comments: Registration for encapsulation trench. The drilling pit of  | contents will be mixed to stiffen the pit contents. End  | capsulation trench will be exca  | valed and lined with a 12 C  |     |
| mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be   | e emplaced into the encapsulation trench. A 20 mil.  | Synthetic liner will then be pla   | ced overtheipit contents     |     |
| with a min, of a 3' over lap of the underlying trench areas. The encapsulation t   | renches will then be backfilled back to grade using a  | min. of 3' of clean soil and lik   | se material A one call &     |     |
| 48 hour notice will be provided to the Oil Conservation Division before pit clo  |  | / 🕉  | 20                           |     |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit ☑, or an (attached) alternative OCD-approved plan □.

Date 09/01/2005

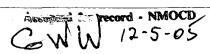
Printed Name/Title Mike Stubblefield / Regulatory Agent Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title □ SEP 1 4 2005

Date □ Dat



Pit Closure actions to begin by NA. Ending date NA