Office Engage Minare	of New M		Form C-103 Revised June 10, 2003			
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API			
District III 1220 Sou	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			Type of Lease TE X FE		
1000 Rio Brazos Rd. Aztec. NM 87410	Fe, NM 8			& Gas Lease N		
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-2229			
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PERMIT PROPOSALS TO DRIVE PERMIT PERMIT PROPOSALS TO DRIVE PERMIT	EEPEN OR P	LUG BACK TO A	7. Lease Na PHILMEX	ame or Unit Agr	eement Na	me
PROPOSALS.)  1. Type of Well:  Oil Well X Gas Well Other			8. Well Nu	mber 21	,	
Name of Operator     ConocoPhillips Company			9. OGRID	Number 21781	7	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762				me or Wildcat GRAYBURG/S	SAN ANDR	RES
4. Well Location					/	'
Unit Letter G: 1980 feet from t	he FNL	line and	1980 fe	eet from the FE	EL	_line
Section 35 Township		Range 33-E	NMPM	County	LEA	
11. Elevation (Show 4119' GR 4128' RK		R, RKB, RT, GR, et	tc.)			
12. Check Appropriate Box to		Nature of Notice.	Report or C	Other Data	<del></del>	
NOTICE OF INTENTION TO:				REPORT OF	₹:	
PERFORM REMEDIAL WORK  PLUG AND ABANDO	ON 🗌	REMEDIAL WOR	RK	ALTERIN	IG CASING	
TEMPORARILY ABANDON   CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AN		
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AT CEMENT JOB	ND			
OTHER:		OTHER: REPAIR	R DOWNHOLI	E FAILURE		X
<ol> <li>Describe proposed or completed operations. (Cles of starting any proposed work). SEE RULE 1103 or recompletion.</li> <li>SEE ATTACHED</li> </ol>						
			1213 W 18 18 18 23	62021222 6 DES MOS Received		
		·	(S)	Ross Oct	1	
				, ,	<u>.,                                    </u>	
I hereby certify that the information above is true and com	plete to the	best of my knowled	ge and belief.	8398		
SIGNATURE Lay Thomas	TITLE_	Regulatory Assistan	nt as@conocophil	DATE_	12/20/200	95
Type or print name Gay Thomas		address:	•	Telephone N	No. (432)3	68-1217
(This space for State use)	OC FIE	LD REPRESENTATI	VE II/STAFF A			
APPPROVED BY Say Wunter Conditions of approval, if any:	TITLE_			DATPE	C 2 2 Z	2005
Ü						



## Daily summary

## PHILMEX 21

Job Type: REPAIR DOWNHOLE FAILURE

Δ	PI/Bottom Hole UWI	Field Name	Area	County	State/Province	Operator	Lice	nse No.
WH -	00252995000	DISTRICT - CAPROCK SUB-DI	· •		New Mexico	CONOCOPH		
C	Original KB Elevation (ft)	Ground Elevation (ft)	KB-CF (ft)	KB-TH (ft)	Spud Da	ite	Rig Release Date	
	4,128.00	4,119.00	4,128.00	4,128.00	)	7/3/1987		

Report Date	C 172 C 190 C 1 C 1 C 2 C 1 C 2 C 1 C 2 C 1 C 2 C 1 C 2 C 1 C 2 C 1 C 2 C 2	Day Total Cum Cost
10/4/2005 07:00	Held JSA and job scope. Rig up, remove horses head. unset pump, POOHw/ rods and pump, all rods and boxs look good.Pump had carbonate scale on outside of pump barrel. Rig up pump truck, pumped 30 bbls fresh to kill well. Remove well head, unset TAC and install BOP and work floor. Pick up 2 jts to tag for fill , no fill found. POOH w/ tubing. 130jts 2 7/8", TAC, and remaining 11 jts tbg and SN. Rig up tubing testers. Pick up SN, 1 jt 2 7/8" IPC (tk-99), 10 2 7/8" tbg, 5 1/2" TAC, and remaining 135 jys 2 7/8" tbg. PSI testing in hole. Rig down tbg testers. Pick up work floor , rig up pump truck, and removed BOP, and set TAC. Flange well up and get ready to run pump and rods string. RIH w/ 22' pump, 4 - 1.5" K-bars, 2 3/4" guided rods. Close well in for day.	
10/5/2005 07:00	Held job scope and safety meeting. Bled well down. Finished running rods in hole. Spaced well and hung well back on. Loaded and tested pump action, pumping good. Returned to production MDMO.	

