

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32661 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. N-2262-3
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name EAST VACUUM GRAYBURG SAN ANDRES UNIT TR 3345 ✓
4. Well Location Unit Letter N : 1219 feet from the SOUTH line and 1769 feet from the WEST line Section 33 Township 17S Range 35E NMMP County LEA		8. Well Number 383 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3948 GR		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM GB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: REPAIR DOWNHOLE FAILURE ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 12/20/2005

Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.com Telephone No. (432)368-1217

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 22 2005
Conditions of approval, if any

Daily summary

ConocoPhillips

EAST VACUUM GB-SA UNIT 3345-383W

Job Type: REPAIR DOWNHOLE FAILURE

API/Bottom Hole UWI 300253266100	Field Name DISTRICT - E. VACUUM SUB-D	Area BUCKEYE	County LEA	State/Province NEW MEXICO	Operator PHILLIPS PETROLEUM CO	License No.
Original KB Elevation (ft) 3,958.50	Ground Elevation (ft) 3,946.00	KB-CF (ft) 3,958.50	KB-TH (ft) 3,958.50	Spud Date 11/8/1994 6:00:00 PM	Rig Release Date 6/20/2000 6:00:00 PM	

Report Date	Last 24hr Sum	Day Total	Cum Cost
7/22/2005 00:00	MI RU NABORS DDU # 680. SHUT DOWN		
7/25/2005 00:00	TBG PRESS 100 PSI, KILL TBG PRESS WITH 30 BBL 10# BRINE, NIPPLE DOWN WELL HEAD, RELEASE PKR AND NIPPLE UP BOP. COOH LAYING DOWN 139 JTS 2 7/8 DUOLINE [20] NO/OFF TOOL AND LOCKSET PKR. TRIP SAND LINE BAILER TO 4670'. PSTD IS 4702. PERFS ARE 4544-4646, NO FILL. PICK UP AND GIH WITH RBP AND PKR ON 85 JTS 2 7/8 WORK STG DOWN TO 2622' SET RBP PULLED UP 1 JT AND SHUT DOWN.		
7/26/2005 00:00	SET PKR AND PRESS RBP, TO 500 PSI. COME UP HOLE WITH PKR TESTING CASING. PRESS TEST AND CHART CASING FROM SURFACE DOWN TO 2622'. CASING PRESS TEST IS GOOD, GIH AND RELEASE RBP, GIH WITH TOOLS TO 4413'. SHUT DOWN		
7/27/2005 00:00	TBG PRESS 200 PSI, KILL WELL WITH 30 BBL 10# BRINE, SET RBP AT 4413'. PULL UP 1 JOINT AND SET PKR. TEST RBP TO 500 PSI. LOAD BACK SIDE AND PRESS TEST CASING. WORK ALL AIR OUT OF CASING AND TBG. PRESS CASING TO 550 PSI AND CHART. CASING TEST IS GOOD, FROM SURFACE DOWN TO RBP AT 4413'/ RELEASE PKR AND CATCH/RELEASE RBP, COOH WITH TBG AND PICK UP CASING SCRAPER. TRIP TO 4414'. START OUT OF HOLE LAYING DOWN 2 7/8 WORK STG. PULLED 85 JTS. SHUT DOWN.		
7/28/2005 00:00	TBG PRESS 180 PSI, KILL WELL WITH BRINE, FINISH COOH LAYING DOWN WORK STG, LAY DOWN SCRAPER, RUN KILL STG, SHUT WELL IN. SHUT DOWN. UN ABLE TO GET A DUOLINE TECH TO DRIFT TBG UNTIL NEXT DAY..		
7/29/2005 00:00	TBG PRESS 200 PSI CSG 50 PSI, BLEED DOWN TBG, PUMP 30 BBL DOWN TBG. PULL KILL STG. RU TBG TESTERS, DUOLINE AND GIH WITH INJ PKR AND TBG. WE DID NOT RUN A ON/OFF TOOL! PUMPED CASING CAPACITY WITH INHIBITED FLUID. SET NICKEL PLATED LOC SET INJ PACKER AT 4,114.32'. CAMERON INSPECTED AND REDRESSED TBG LANDING HANGER. RD ALL SERVICE COMPANYS, NIPPLED DOWN BOP AND FLANGED UP WELL HEAD. SHUT WELL IN		
8/1/2005 00:00	TBG PRESS 200 PSI. MI RU PUMP TRUCK, PRESS UP AND CHART CASING. PRESS UP TO 550 PSI, RUN A 30 MIN CHART FOR NMOCD FEILD REP, JOHN ROBINSON. NO PRESS LOSS. NMOCD OKS AND SIGNS OFF ON CHART. WELL PUT BACK ON WATER INJECTION. ALL PAPER WORK SENT TO OSEDDA, CELESTE DALE. RD NABORS DDU.		

