

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-34073
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 North A St., Building 4, Suite 100 Midland, TX 79705	6. State Oil & Gas Lease No. 21108
4. Well Location Unit Letter <u>U</u> : <u>990</u> feet from the <u>South</u> line and <u>874</u> feet from the <u>West</u> line Section <u>6</u> Township <u>16-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Snyder A Com
	8. Well Number 1
	9. OGRID Number 162928
	10. Pool name or Wildcat Shoe Bar; Strawn, Northeast
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3956' GR. 3976' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/6/05 - Notified NMOCD of intent to start P&A. MIRU PU. ND wellhead NU a BOP, picked up and SLMIH w/2-3/8" x 5-1/2" Baker AD-1 packer & 258 jts of 2-3/8" tubing to 8477'. 12/7/05 - Set packer @ 8477', pumped 25 bbls 10# brine down tubing, loaded tubing. POOH w/tbg & pkr. RU wireline truck, RIH to 50' from surface. 12/8/05 - RIH w/wireline and set @ 8477'. POOH & RD wireline. RIH w/stinger and 2-3/8" tbg, pumped 66 bbls 10# MLF, stung into retainer, established rate. Pumped 150 sx "C" plug, POOH to 3630', spotted a 25 sx plug @5630' up to 5378'. POOH w/all tbg. & stinger. 12/10/05 - RIH w/5-1/2" AD packer & 2-3/8" tubing to 4600'. Mixed & pumped 150 sx "C", displaced plug down to 4762'. 12/13/05 - Unset packer, tagged top of plug @ 4760'. RIH w/wireline and perforated 5-1/2" csg @1950'. RIH w/pkr

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE _____

Type or print name Carolyn Larson.

E-mail address:

clarson@energen.com

Telephone No. 432/684-3693

For State Use Only

APPROVED BY Harry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of Approval, if any:

STAFF MANAGER DEC 28 2005

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WELL API NO.

30-025-34073

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STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

21108

7. Lease Name or Unit Agreement Name:

Snyder A Com

8. Well Number

1

9. OGRID Number

162928

10. Pool name or Wildcat

Shoe Bar; Strawn, Northeast

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Oil Well ☒ Gas Well ☐ Other

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Energen Resources Corporation

3. Address of Operator

3300 North A St., Building 4, Suite 100 Midland, TX 79705

4. Well Location

Unit Letter U : 990 feet from the South line and 874 feet from the West line

Section 6 Township 16-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3956' GR, 3976' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

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12/13/05 (cont) to 1708', squeezed 35 sx plug. Disp to 1850'. POOH w/packer, RIH w/wireline, perf @ 448', POOH w/wireline. RIH w/packer, set @262', squeezed a 40sx plug w/2% CACL, displaced to 348', WOC, tagged TOC @327'. POOH, RIH & perf @ 70', POOH, ND BOP, NU wellhead, pumped 20 sx plug down 5-1/2" casing, circulated cement out 8-5/8" annulus. SI the well, will cut off wellhead, anchors and install DHM at a later date. Well is plugged and abandoned.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

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SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE _____

E-mail address:

clarson@energen.com

Type or print name Carolyn Larson.

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DEC 28 2005