

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34824
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 300717
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 575
9. OGRID Number 5380
10. Pool name or Wildcat 23000

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter N : 100 feet from the SOUTH line and 1338 feet from the WEST line
Section 31 Township 20S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: MIT TEST

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

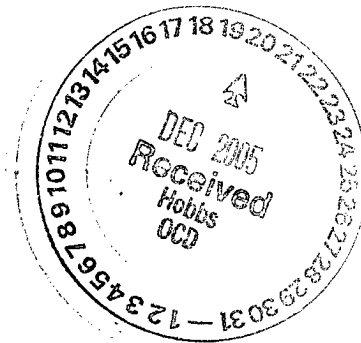
OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU NDWH NUBOP
SET CIBP @3680', CIRC W/PKR FLD POOH
RUN MIT TST (500# FOR 30 MINS)
NDBOP NUWH RDMO

TA?



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 12/19/2005

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Hayward Wank OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any): _____ TITLE _____ DATE DEC 21 2005

WELL DATA SHEET

FIELD: Eunice Monument South Unit

WELL NAME: EMSU 575

FORMATION: Grayburg

LOC: 100' FSL & 1338' FWL
TOWNSHIP: 20S
RANGE: 37E

SEC: 31
COUNTY: Lea
STATE: NM

UNIT: N

GL: 3539'
KB: 3545'
DF to GL:

CURRENT STATUS: Shut-in
API NO: 30-025-34824
CHEVNO: BD6710

9-5/8", 36#, K-55, Surf. Pipe
 set @ 510' w/ 250 SX cmt.
 TOC @ Surf' by circ.
 (12-1/4" hole)

Tubing Detail:
 Shut-in 4/5/2000

Rod Detail:
 N/A

Proposed CIBP @ 3680'

3711 - 3715

3719 - 3726

3744-3752

3771-3773

3786-3792

3800-3809

3846-3850

CIBP @ 3860'

3871-3874

FC @ 3880'

PBTD @ 3779'
 TD @ 3930'

QN

PNR

Z1

Z2

Z2A

Z3

Z4

Z5

Z6

Date Completed: 2-00

Initial Prod: 11 BOPD/ 1100 BWPD/ 2 MCF

Initial Formation: Grayburg From: 3711 To: 3874

OH Logs: HLS - GR-CSL-DLL-MSFL, GR-DSN-SDL

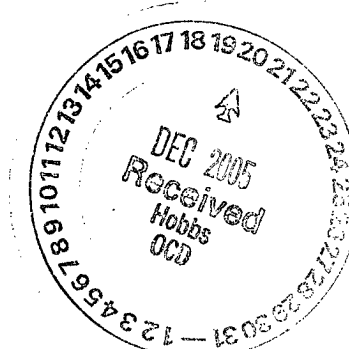
Completion Data:

Ran CAST-V/CBL. Poor Bond. Pickle tbq & csg w/ 500 gals acid. Spot 500 gal 15% NEFE. Perf 3711 - 3715, 3719 - 3726, 3744 - 3752, 3771 - 3773, 3786 - 3792, 3800 - 3809, 3846 - 3850, & 3871 - 3874' w/ 3 JHPF. Break down & acdz w/ 2000 gal 15% NEFE & 200 RCN BS. Acdz w/ 3500 gal 15% NEFE foamed to 50Q w/ CO2 & drop 100 RCN BS. Set CIBP @ 3860'.

Workover History:

2/00 - Ran production log. Indicated majority of water entry from perms @ 3711 - 3726.

3/00 - Plug back w/ 20/40 sand to 3745'. EPIR. Set CIBP @ 3588'. Cmt sqz perms from 3711 - 3726 w/ 150 sx Class "C" w/ additives. 75 sx in form. DO w/ 6-1/8' bit. Test sqz to 350 PSI. No bleed-off. CO to 3860. B - 11/1100/2 A - 2/500/0 Shut-in 4/00.



Additional Data:

T/Queen Formation @ 3320'
 T/Penrose Formation @ 3458'
 T/Grayburg Zone 1 @ 3641'
 T/Grayburg Zone 2 @ 3681'
 T/Grayburg Zone 2A @ 3723'
 T/Grayburg Zone 3 @ 3763'
 T/Grayburg Zone 4 @ 3810'
 T/Grayburg Zone 5 @ 3888'
 T/Grayburg Zone 6 @ ~3957'
 T/San Andres Formation @ ~4011'
 KB @ 3545'

7", 20# & 23# , csg set @
 3930' w/ 400 SX "C" w/
 87 SCF N2/BBL & 85 SX "C"
 Cap w/ 100 SX "C"
 Cmt Circ.? No
 TOC @ ?
 (8-3/4" hole)